

Notice of Flatonia City Council Regular Meeting

In accordance with the provisions of the Texas Open Meetings Act, Chapter 551, Texas Government Code, Notice is hereby given that a City Council Meeting will be held in the City Hall Council Chambers located at 125 E. South Main St., Flatonia, Texas, for the purpose of considering the following agenda items:

Regular Meeting Agenda

Tuesday, December 16, 2025, at 6:00 p.m.

Opening Agenda

1. Call to Order
2. Invocation & Pledge
3. Citizen Participation

The City Council welcomes public comments on agenda or non-agenda items. Speakers must fill out the citizen comment form before speaking and deliver to the City Secretary. Citizens will be called forward to speak when the Council considers an item; otherwise, you will be called forward to speak at this time. Speakers are limited to five (5) minutes each. Note: State law prohibits the City Council from responding to items discussed during public comments and items that are not on the agenda.

Consent Agenda

Consider and take appropriate action on the following items:

1. Minutes from Regular City Council meeting held on November 18, 2025.
2. Financial Reports for November 2025

Reports

1. Fire Chief
2. Police Chief
3. Utility Director
4. Code Enforcement
5. City Manager Report

Discussion Agenda

1. Presentation of the Electric Rate Study by Senergy of Schnieder Engineering.
2. Discussion on the following work/maintenance requests for the American Legion Hall by American Legion Post 94:
 - a) Maintenance/replacement of the windowsills at the back of the American Legion Hall.
 - b) Repair and continued maintenance of the automatic sprinkler system for the Memorial Garden.

Deliberation Agenda

1. Consider and take appropriate action to authorize the City Manager to purchase or finance a bucket truck for the Utility Department.
2. Discuss and take possible action on a resolution regarding a contract for the purpose of financing a bucket truck.
3. Discuss and consider action on bids received for the 2023 TDA TxCDBG Project – Water Plant No. 3 Booster Pumps, Contract CDV23-0369.

4. Consider and take appropriate action to approve the destruction of City of Flatonia records.
5. Consider and take appropriate action to approve Ordinance #2025.12.1 amending Section 7.013 of the Flatonia Fee Schedule, Appendix A, establishing solid waste disposal rates for the City of Flatonia.
6. Consider and take appropriate action to approve Ordinance #2025.12.2 amending Section 7.008 of the Flatonia Fee Schedule, Appendix A, establishing electric rates for the City of Flatonia.
7. Consider and take appropriate action to approve the Flatonia Little League Boosters to raise money for the purchase and installation of mini split A/C systems for the restrooms at Garbade and McWhirter Parks.

Adjournment

I, the undersigned authority do hereby certify that the Notice of Meeting was posted on the bulletin board outside the front door of the City Hall of the City of Flatonia, Texas, a place convenient and **readily accessible to the general public at all times** and said Notice was posted on the following date and time **December 10, 2025, by 5:00 p.m.** and remained so posted continuously for at least 3 business days preceding the scheduled time of said meeting.

Ray Miller Jr.
Ray Miller, Jr, City Manager

NOTICE OF ASSISTANCE AT THE PUBLIC MEETING

The Flatonia City Hall is wheelchair accessible. Access to the building is available at the primary entrance facing Main Street. Persons with disabilities who plan to attend this meeting and who may need auxiliary aids or services such as interpreters for persons who are deaf or hearing impaired, readers, or large print are requested to contact the City Secretary's Office at 361-865-3548 or by FAX 361-865-2817 at least two working days prior to the meeting so that appropriate arrangements can be made.

EXECUTIVE SESSION STATEMENT

The City Council reserves the right to adjourn into executive session at any time during the course of this meeting to discuss any of the matters listed above, as authorized by the Texas Government Code, Section 551.071 (Consultations with Attorney), 551.072 (Deliberations about Real Property), 551.073 (Deliberations Regarding Gifts and Donations), 551.074 (Personnel Matters), 551.076 (Deliberations Regarding Security Devices or Security Audits), 551.086 (Certain Public Power Utilities: Competitive Matters) and 551.087 (Deliberation Regarding Economic Development Negotiations).

Agenda Removal Notice

This Public Notice was removed from the official posting board at the Flatonia City Hall on the following date and time:

Date and Time

Jacqueline Ott, City Secretary

**Flatonia City Council
Regular Meeting Minutes
November 18, 2025, at 6:00 p.m.**

Present

Mayor	Travis Seale
Mayor Pro Tem	Ginny Sears
Council	Allen Kocian
	Jeff Brazill
	Kevin Laney
	Josh Homan
City Manager	Ray Miller
City Secretary	Jacqueline Ott
Fire Chief	Chris Swenning

Absent

Police Chief	Lee Dick
Utility Director	Steve Cobler

Call to Order

Mayor Seale called the meeting to order at 6:00 p.m.

Invocation and Pledge of Allegiance

Councilman Kocian led the invocation and pledges.

Citizen Participation

1. Mike Whitten spoke on the status of open work orders submitted by the American Legion to the City.

Consent Agenda

Consider and take appropriate action on the following items:

1. Minutes from the Regular City Council meeting held on October 6, 2025.
2. Financial reports for October 2025.

Councilman Laney moved, with a second from Councilman Kocian, to approve the consent agenda items. The vote was unanimous. Motion passed.

Staff Reports

1. Fire Chief Swenning had nothing to add to his report.
2. Police Chief Dick was absent. Councilman Brazill commended Officer Kalina on an exceptional job handling a critical situation.
3. Utility Director Cobler was absent. Councilman Brazill commended the utility staff for there exceptional work assisting with Czhilispiel.
4. City Manager Miller updated the Council that TML confirmed that Code Enforcement Official Hernandez can review code compliance and send notices, but any citations must originate from the police department.

5. City Manager Miller gave an update on the electric rate study and Le Ann Piatt's progress on the City's financials and upcoming audit.

Discussion Agenda

1. Mark Shubak and Hollie Janecka from Strand Associates gave a presentation on the results of the drainage study. They offered a few suggestions on ways to improve the City's drainage system in the area around the Flatonia Independent School District campus.

Mayor Seale called a recess at 7:20 p.m. to allow the representatives from Strand Associates to pack away their presentation materials. Mayor Seale called the meeting to order at 7:30 p.m.

Deliberation Agenda

1. Mayor Pro Tem Sears moved, with a second from Councilman Laney, to approve an agreement for technical services between the City of Flatonia and Strand Associates. The agreement will contract Strand Associates to review drainage plans that are submitted to the City for new or expanding development projects. The vote was unanimous. Motion passed.
2. Councilman Kocian moved, with a second from Mayor Pro Tem Sears, to approve the revised contract between the City of Flatonia and Flatonia Fire and Rescue. The vote was unanimous. Motion passed.
3. Councilman Homan moved, with a second from Mayor Pro Tem Sears, to approve the Assessment and Collection Services Contract between the City of Flatonia and Fayette County Appraisal District. The vote was unanimous. Motion passed.
4. Councilman Kocian moved, with a second from Councilman Brazill, to approve Ordinance 2025.11.1, an ordinance adopting the 2021 International Building Code (IBD); 2021 International Residential Code (IRC); 2021 International Plumbing Code (IPC); 2021 International Mechanical Code (IMC); 2021 International Fire Code (IFC); 2021 Existing Building Code (IEBC); 2021 International Fuel Gas Code (IFGC); 2021 International Property Maintenance Code (IMPC); and the 2020 national Electric Code (NEC). The vote was unanimous. Motion passed.
5. Mayor Pro Tem Sears moved, with a second from Councilman Kocian, to approve an interlocal agreement for radio service between the City of Flatonia and LCRA. The vote was unanimous. Motion passed.

Executive Agenda

1. As authorized by the Texas Governmental Code, Section 551.074 – Personnel Matters, the Council convened at 7:45 p.m. into closed session to discuss City Manager Raymond Miller Jr.'s 6-month evaluation as dictated by his employment contract with the City of Flatonia. The Council reconvened at 8:16 p.m.

No action was taken on the Executive Agenda item.

Adjournment

Mayor Seale adjourned the meeting at 8:18 p.m.

Signed**ATTEST**

Travis Seale
Mayor

Jacqueline Ott
City Secretary



FLATONIA POLICE DEPARTMENT

205 E. South Main St. Flatonia, TX 78941 Office: 361-865-3337 Fax: 361-865-3039

November 2025 Monthly Report

To: Flatonia City Council
From: Flatonia Police Department
Subject: November Monthly Report

Calls for Service:

There were 500 calls for service for this month.

Offense / Incident Report Activity:

On November 1, 2025, Officer Grace was notified by Dispatch of a washing machine fire in Flatonia. Officer Grace went enroute to assist. Upon arrival he was able to extinguish the fire with a refillable water extinguisher and a garden hose and ensured all occupants of the house were uninjured and out of the building. Then, Officer Grace waited for Flatonia Fire Department's arrival and scene survey. When his assistance was no longer needed, he then returned to normal duties.

On November 1, 2025, Officer Amos was notified by Fayette County Dispatch of a mobile phone vehicle accident detection near Flatonia. Officer Amos located a dark colored vehicle with its hazards on that had clearly been involved in a collision. Officer Amos approached the vehicle and found a male in the driver's seat, and a male reclined and asleep in the passenger seat. Officer Amos advised the driver that EMS would be contacted and, as she went back to her patrol unit to notify Dispatch of the accident, the vehicle began to drive away. Officer Amos followed the vehicle for a short distance as it was heavily damaged, and again it stopped. When Officer Amos approached the vehicle for the second time, the passenger was still reclined in the passenger seat, but the male that was initially in the driver's seat was now sitting in the back seat claiming not to be the driver and, that the actual driver had run from the scene. EMS arrived along with a Fayette County Deputy and both individuals were treated for injuries.

On November 7, 2025, Sergeant Tunis was contacted by Fayette County Dispatch for a possible suicidal subject at a local hotel in Flatonia. A room number was not given; however, Sergeant Tunis was familiar with the individual and was able to quickly contact him. The man claimed to be in serious pain, so Sergeant Tunis requested EMS when he realized this a medical situation, not a suicidal subject. Medic-3 arrived on location and were advised of the status as well as past history and interactions with the subject.

On November 10, 2025, Officer Amos was dispatched to a suicidal person at a local motel. Officer Amos arrived at the location and met with an older male who advised he was not suicidal but, suffering from medical and financial issues that were causing him stress. Officer Amos recognized the individual's name from a similar call to the police department in previous days. Officer Amos spoke with the man at length and determined he was not suicidal but provided information on mental health resources. After Officer Amos felt comfortable the man was not going to harm himself, she left the scene, and he went back to his room.

On November 11, 2025, Officer Grace heard Texas DPS Trooper 1107 notify Dispatch that he was out on a probable cause search of a vehicle in Flatonia and went to assist. Sergeant Tunis arrived shortly after to assist 1107 in his search and Officer Grace remained with the driver. Sgt. Tunis and 1107 found in the vehicle search multiple packages of THC, marijuana, a large stack of assorted U.S. currency in different denominations, and a firearm. DPS took the driver into custody and transported them to the Fayette County Jail.

On November 17, 2025, Officer Amos was advised by Dispatch of a suicidal person teletype that had been received. The Dispatcher advised that they had received an Austin Police Department teletype for a suicidal person that had allegedly cut their wrists and was actively bleeding out. The communications were pinged by the receiving agency, and the location was said to be at or near an address in the Flatonia area. Officer Amos conducted a search of local businesses and hotels and surrounding neighborhoods and, with assistance from Dispatch, Sergeant Tunis, Fayette County Deputies, and the subject's phone provider, the individual was located at a local motel. The individual needed mental health services, so Officer Amos began the process of contacting the appropriate agency and transporting the individual to a medical facility so he could get the help he needed.

On November 17, 2025, Officer Kalina heard Dispatch notify EMS of a medical call in Flatonia. Officer Kalina made his way to the scene and learned that a male subject blacked out, fell, and struck his head on a concrete floor. Officer Kalina also learned that the male subject had neck surgery one week prior to this incident, so he held the man's head and neck still until EMS arrived and fitted him with a C-Collar. Officer Kalina then assisted in getting him loaded onto a back board and onto the ambulance to be transported.

On November 18, 2025, Sergeant Tunis was advised of a warrant for an individual residing at a local hotel. From previous encounters Sergeant Tunis was aware of both the subject and the room where he was located. Officer Bellah and Sergeant Tunis went to the location and located the individual. Once his identity and the warrant were confirmed, Sergeant Tunis advised the subject that he was under arrest. Upon arrival at Fayette County Jail, a second warrant was located for the subject, and was also served.

On November 26, 2025, Units from the Flatonia Police Department were dispatched to a report of an oven fire within a residence. Upon arrival, officers witnessed smoke coming out of the front door of the structure. Chief Dick and Officers Tunis and Bellah made entry into the house. Officer Titus maintained a perimeter watch and communications with arriving Fire Department and EMS units. The fire was extinguished using a dry agent fire extinguisher but flared back up. A water hose was brought into the house and used to extinguish the flames. Officers opened all accessible windows and doors to ventilate the smoke-filled rooms and maintained a fire watch for further flare ups. The Flatonia Fire Department arrived with ventilation equipment and EMS #3 provided oxygen to officers that were exposed to the smoke-filled house.

On November 26, 2025, Officers Kalina and Bellah were dispatched to a Flatonia residence, for a report of a disturbance. Upon arrival, it was found that property had been damaged, and an individual who was allegedly under the influence of alcohol at the time had been involved in a disturbance with family members. The individual was arrested and the transported to Fayette County Jail.

On November 27, 2025, Officer Kalina responded, along with Schulenburg PD, to assist FCSO with a disturbance in progress. Initial reports indicated that one of the subjects was attempting to break into the residence. Upon arrival, FPD and SPD contacted the resident inside the home and separated the parties. Once FCSO arrived, they investigated the disturbance, and it resulted in one of the parties involved leaving the residence for the night.

On November 29, 2025, Officer Kalina responded to Best Western for a report of a subject stuck in the elevator. After arrival and assessment of the situation, Officer Kalina requested that the Flatonia Fire Department be paged. Officer Kalina requested that they bring two ladders and a crowbar. When FVFD arrived, attempts to open the doors were still unsuccessful. Officer Kalina and FVFD then went to the second floor, opened the elevator doors, and descended the elevator shaft. With the use of two ladders, the person was extricated from the elevator car.

Arrests and Pending Charges

There were two custody arrests for the month of November.

Traffic Contacts:

All Flatonia Police Officers, including command staff, have conducted traffic control throughout the city and specifically in the areas of town that complaints have been received related to speeding and stop sign violations. Flatonia officers will continue to conduct stationery and mobile radar and observe traffic at intersections to address the traffic concerns.

In-Service Training and Events:

On November 5, 2025, Chief Lee Dick completed the 2026 NRA Foundation Grant Application Packet. Chief Dick obtained Buy Board quotes for patrol rifles and optics and completed the 2026 application packet requesting consideration of these items to enhance the ability of the Flatonia Police Department to respond to threats of all types and better protect the community.

On November 5, 2025, Chief Dick arrived at FISD for the Elementary School Thanksgiving Day Lunch. Sergeant Tunis was at the doorway to the commons/multi-purpose area of the school and Investigator Titus was observing parents lining up to enter the building. As the parking lots were full of both vehicles and pedestrian traffic, Chief Dick maintained a roving patrol between the rear entrance on Old Hallettsville Road and the front of the Elementary School, observing vehicles and people as they came and went.

On November 19, 2025, Officer Grace, Sgt. Tunis, various members of the Fayette County Sheriff's Department, and Fayette County EMS conducted a walkthrough of the Flatonia ISD campus during a lockdown drill. Responders and FISD Administrators checked security and visibility within all classrooms and campuses during the drill. A meeting was then held in the Flatonia High School front lobby discussing security measures and various plans that the school administration might consider implementing.

On November 24, 2025, Officer Kalina attended a continuing education class at the Colorado County EMS Station. The training pertained to Sexual Assault Family Violence and how to identify the different types of strangulation and impeding breathing.

On November 15, 2025, Officer Amos again took on the role of assisting with the Blue Santa Program. She created the Bue Santa flyer and distributed flyers and collection boxes to City Hall, PD, and Dollar General.

November	
Type	Number
911 Hang Up	2
Agency Assist	22
Accidents	2
Alarm	2
Assault	1
Assault Causing B/I F/V	1
Citizen Assist	7
Civil Matter	10
Close Patrol	289
Criminal Mischief	1
Disturbance	7
Fire	2
Follow up	1
Found Property	1
Funeral Escort	4
Incident Reports	12
Injured Person	1
Mental Health Escort	1
Mental Health Subject	1
Ministerial	1
Motorist Assist	4
Noise Complaint	1
Offense Reports	6
Ongoing Complaint	1
Open Door	1
Public Intoxication	2
Reckless Driver	1
School Patrol/Security	55
Sex Offender Registry	1
Stalking	1
Suicidal Person	3

Suspicious Person	3
Suspicious Vehicle	2
Threat	1
Theft	1
Traffic Stops	85
Traffic Control	60
Traffic Hazard	2
Warrant	1
Walk In	2
Welfare Check	2
Total	603



UTILITIES DEPARTMENT

Steve Cobler, Utility Director
625 W US Highway 90
PO Box 329
Flatonia, TX 78941

Phone: 361-772-2518
Email: scobler@ci.flatonia.tx.us

November 2025 Report

11/1

- Standby-Oscar and Adam
- Clean sewer plant
- Check wells 9,10 and 12

11/2

- Standby-Oscar and Adam
- Clean sewer plant
- Check wells 9,10 and 12
- Called out for a wire down, turned out to be fiber optic cable

11/3

- Clean sewer plant
- Check wells 9,10 and 12
- No pressure complaint on Hackberry Road/Retapped 3/4" saddle on a 6" water main
- Work orders
- Church streetlight fixed
- Leaking restroom urinals repaired at little league field

11/4

- Clean sewer plant
- Check wells 9,10,12
- Located utilities for 108 E south main
- Final readings and work orders
- Backfilled at the no pressure job on Hackberry Road

11/5

- Clean sewer plant

- Check wells 9,10 and 12
- Water leak on Old Hallettsville Road
- Panel boxes for museum and farmer market
- Located utilities for the county on Garbade road
- Power surge in Engle
- Inspected leaning pole in Engle
- Got final rolloffs ready to pick up
- Getting rid of scrap metal

11/6

- Clean sewer plant
- Check wells 9, 10 and 12
- Christmas lights installed on the Schulze building
- Streets lights fixed
- Scoreboard for soccer field welding done
- Individual completing court ordered community service

11/7

- Clean sewer plant
- Check wells 9, 10 and 12
- Water leak in front of the city warehouse/8" water main, 3/4" water tap saddle
- Trimming trees
- Work orders
- Individual completed court ordered community service
- Rolloffs are ready to go

11/8

- Standby-Nacho and David
- Clean sewer plant
- Check wells 9, 10 and 12

11/9

- Standby-Nacho and David
- Clean sewer plant
- Check wells 9, 10, and 12

11/10

- Clean sewer plant
- Check wells 9,10 and 12
- Picked up panel boxes from the weekend
- Backfilled water leak in front of shop
- Cut down hollow tree at 613 E N Main St./Hauled limbs
- Trim trees growing in road on 7th and S La Grange

- Flushing hydrant on 11th and N Market St.

11/11

- Holiday-Veterans Day
- Standby-Nacho and David
- Clean sewer plant
- Check wells 9, 10 and 12
- Callout for a water leak in the alley between S Market and S Penn (behind Darlins Diner)/Called for locates

11/12

- Clean sewer plant
- Check wells 9,10 and 12
- Water leak in the alley (behind Darlins Diner) 8" main feeding a 3/4" line, a gate valve on the 3/4" was leaking. Fixed and backfilled. (whole crew)
- Work orders
- New employee orientation-Tammy Wyatt

11/13

- Clean sewer plant
- Check wells 9,10 and 12
- Work orders
- Working on Christmas lights
- Valve box installed in alley behind Melissa Brunners house
- Shredding

11/14

- Clean sewer plant
- Check wells 9,10 and 12
- Reading meters
- Booster pumps down at well 9/Mercer was called
- Shredding

11/15

- Standby-Oscar and Adam
- Clean sewer plant
- Check wells 9, 10 and 12
- Babysitting booster pumps at well 9/got them back to normal

11/16

- Standby-Oscar and Adam
- Clean sewer plant
- Check wells 9, 10 and 12

11/17

- Clean sewer plant
- Check wells 9,10 and 12
- Finished the last of the meters

11/18

- Clean sewer plant
- Check wells 9, 10 and 12
- Robert Steakhouse's water meter was filled with backed sewer, so we are trying to raise the meter a foot. Got it clean out and preparing/ordering parts needed
- Looking for old sewer tap at 318 N Market St.
- Hung Christmas wreaths downtown
- Both old water trucks sold for auction and were picked up today
- Guy paid for metal scraps and hauled it away from sewer plant.

11/19

- Clean sewer plant
- Check wells 9,10 and 12
- Union Pacific and TxDOT working on RR Xing on Faires St.
- Shooting stars hung over highway
- Work orders
- Christmas lights
- Old Highranger bucket truck sold for auction and was picked today
- Used Hydro-Vac to clean out Robert's Steakhouse water meter
- Probing for old sewer tap at 318 N Market St.

11/20

- Clean sewer plant
- Check wells 9,10, and 12
- Early call out for no power at the trailer park on E 7th St.
- Christmas lights
- 2" water leak in alley between S converse and S Market by the Baptist church
- Guy is still cleaning and hauling scrap metal from sewer plant

11/21

- Clean sewer plant
- Check wells 9,10, and 12
- Brought Santa's house to parking lot
- Christmas lights
- Hooked up service at 104 E 3rd St.
- Streetlights

11/22

- Standby-Dave and Nacho
- Clean sewer plant
- Check wells 9,10 and 12

11/23

- Standby-Dave and Nacho
- Clean sewer plant
- Check wells 9,10 and 12

11/24

- Clean sewer plant
- Check wells 9,10 and 12
- Picked up 35' foot pole
- Final readings
- Christmas lights
- RDO diagnosed frontend loader, blown fuses/ Back up and running

11/25

- Clean sewer plant
- Check wells 9, 10 and 12
- Installed new Christmas lights at gazebo by city hall
- Called in locates for multiple jobs
- Christmas lights
- Rereads
- Maintenance heavy equipment
- Used hydro-vac to vacuum out of meter box at Robert's Steakhouse

11/26

- Clean sewer plant
- Check wells 9, 10 and 12
- Used Digger truck to dig hole for Christmas tree by post office
- Christmas lights
- Sellers hauled arsenic

11/27

- Holiday- Dave and Nacho
- Clean sewer plant
- Check wells 9, 10 and 12

11/28

- Holiday- Oscar and Adam
- Clean sewer plant
- Check wells 9, 10 and 12

11/29

- Standby- Oscar and Adam
- Clean sewer plant
- Check wells 9, 10 and 12

11/30

- Standby- Oscar and Adam
- Clean sewer plant
- Check wells 9, 10 and 12
- Blown fuse on 509 W 7th St.



CODE COMPLIANCE OFFICE

Araceli Hernandez, Code Compliance Official
125 E. South Main St.
PO Box 329
Flatonia, TX 78941

Phone: 361-865-3548
Email: code@ci.flatonia.tx.us

To: Flatonia City Council
From: Araceli Mancilla DeHernandez
Subject: Monthly report
Date: NOVEMBER 2025

Compliance Report Summary

- Citizen Concerns/Complaints-
- Field Investigation Spots- 2

Letters sent for:

- Tall grass/weeds –
- Trash/debris –1
- Buildings/structures –
- Junk vehicles –
- Zoning Ordinance-
- Prohibited fowl- 1
- Prohibited discharge –
- RV-1

Notes:

- There have been 1 filed closed successfully.
 - Debris removal- 1
 - Overgrown grass/weeds-
 - Building moved/or demolish-
 - Prohibited fowl--
 - Junk Vehicles-
 - RV-

CODE COMPLIANCE OFFICE
MONTHLY REPORT
NOVEMBER 2025

Initial Date	Deadline for Completion	Date for Completion	Date of 1st Letter	Date of 2nd Letter	Next Action
11/12/2025	11/24/2025		11/12/2025		
11/17/2025	11/24/2025		11/17/2025		

City Manager's Report

To: Mayor Seale & City Council
CC: Staff
From: Ray Miller, Jr., City Manager
Date: December 16, 2025

Planning and Zoning:

- a) The regular P & Z meeting was held on **November 4, 2025 at 6:00pm**.
Main Items on the Agenda were:
 - 1. Discussion on drainage regulations
 - 2. Proposed changes and/or amendments to the Zoning Ordinance
- b) The next meeting will be Tuesday, **December 2, 2025 at 6:00pm - Canceled**

Economic Development:

- a) EDC meeting was held on **November 20, 2025 at 6:00pm**
- b) Topics of discussion:
 - a. Possible affordable housing projects and programs
 - b. Exhibit A – EDC Projects List
- c) December EDC Meeting - **Canceled**

Code Enforcement:

- a) Araceli submitted a report.

Road Construction:

- a) Steve will report.

Utility Projects:

- a) Steve will report.

Parks:

- a) The Parks meeting was held on **Wednesday, November 19, 2025 at 6:00pm**. This meeting has been rescheduled due to Thanksgiving Holidays.
- b) Topics of discussion:
 - a. LCRA Community Grant Application
 - b. Possible Projects for LCRA Steps Forward Program – LCRA Volunteers. Selected replanting crape myrtles and painting of the light poles along the entrance to McWhirter Park. Also submitted the painting of the clock downtown along with the wrought iron fence and planters.
 - c. Discussed the possibility of creating a Parks Conservancy or 501(c)(3).

Administration:

- a) Electric Rate Study has been completed. Senegy will provide a presentation to the City Council at the December 16, 2025 meeting.
- b) City Crews worked on Christmas lights and decorations.

- c) City Crews have been responding to numerous water leaks at various locations around the City. Possibly due to dry weather conditions and expanding soils or from the small amount of wet weather that has occurred.
- d) 11/21/2025: Zoom Meeting with Consultant Team working on the Lower Colorado-Lavaca Regional Flood Planning Group (RFPG10) regarding possible Flood Hazard Mitigation Projects in Flatonia:
 - 1) Improving drainage and capacity along a tributary of Big Five Mile Creek from US-90 to north of I-10. This is the large drainage area that starts about 3rd Street and runs all the way through town to north of I-10.
 - 2) Flood proofing improvements to the City of Flatonia WWTP
- e) 11/19/2025: Monthly Project Update Meeting with Langford Community Management; BEFCO Engineering; and GLO.
- f) 11/20/2025: Attended Rotary Club Meeting.
- g) 11/25/2025: Zoom Meeting with Verkada – Discussed possible security upgrades to City Hall such as cameras outside to observe the drop box; possibly a camera in the entrance lobby; and possibly electronic key access to City Hall front door and City Council Chambers. Verkada also works with the cities of Schulenburg and Weimar.
- h) 11/25/2025: Attended Lion's Club Meeting.
- i) 12/3-12/5/2025: Attended TML Public Funds Investment Act Training. This is a required training and that was held in San Antonio on December 4-5, 2025. Traveled to San Antonio and stayed at the conference hotel. Training is good for 2-years.
- j) 12/8/2025: Attended Fisd School Board Meeting – Provided a presentation on the Drainage Study.
- k) Prepared Agenda and Agenda Packet for the December 16, 2025 City Council Meeting.

Financial Report:

- a) Le Ann continues to on bank reconciliation, and sales tax reports.
- b) The auditor placed us in their queue. The projected start for the Fiscal Year 2023 audit is unknown.

CITY OF FLATONIA CURRENT PROJECT LIST

- a) Flatonia Youth Sports Association was awarded the LCRA grant which included the following:
 - a. 2 small sets of bleachers – assembled and put in place by FYSA
 - b. A new water fountain – has been installed against the front wall of the bathrooms at 7-acre Park
 - c. A new scoreboard – Besides the City needing to run electricity for the new scoreboard, City Crews are also working to fabricate a mounting bracket for the scoreboard so that it can be raised off of the ground. City Crews are working on this in between other jobs.
 - d. Concrete Pad – nothing has been started on the concrete pad which would be used as an area for a vendor to sell food and drinks or if the FYSA wanted to use the area for food and drinks.
- b) The next Grant update meeting will be held on November 19, 2025 at 10:00am

24-9174 FLATONIA HMGP DR-4781 AND DR-798

The grant application has been submitted. The project is to add an emergency generator at the police station/fire department building.

TEXAS PARKS & WILDLIFE

- a) No real updates at this time. Based on Project Update Meeting on Wednesday, October 15, 2025 – Langford is expecting contracts from TPWD. Projected time to begin moving forward on the Project is after January 1, 2026.
- b) The City of Flatonia received confirmation by email on May 22nd that the grant has been awarded.
- c) The project is to add connecting trails between 7 Acre Park and McWhirter Park and to pave the trail.

23-8858 FLATONIA GLO MOD 24-065-159-F074

- BEFCO Engineering has met with City Staff regarding some of the project elements included in the GLO MOD application. Design work is in progress.
- We received confirmation of grant award in the amount of \$3,022,400. A kickoff meeting was held with representatives from the GLO, BEFCO, Langford Community Management and city staff on Tuesday, June 4, 2025. The Kickoff Meeting was mainly to go over the various aspects of the contract with GLO. The projects included are as follows:
 - a) Water Well 13 (to be located at Water Plant #3 and replace well 10)
 - b) HWY 90\Railroad Bore\Converse Water Line (Includes RR Bore)
 - c) Interconnect Water Line Improvements (Includes RR Bore)

23-8710 FLATONIA 23/24 TXCDBG CDV23-0369

The project is to replace booster pumps at Water Plant #3. This project is moving forward. Please see the timeline below:

- 11/10/25 – Bid Notice to the Paper
- 11/13/25 – Bid Advertisement runs in the paper and bid package uploaded to plans rooms by Engineer (Civcastusa) – a known software platform that helps civil engineers and government agencies reach more bidders, save hours of time, cut costs, reduce call and emails – puts everything in one place).
- 11/20/25 – Bid Advertisement runs in the paper
- 12/4/25 – Bid Opening at 11am at City Hall
- Bids were received on 12/4/2025, however the two bids that were received were well above the Grant amount of \$415,000.

CITY OF FLATONIA

Agenda Summary Form

City Council

Discussion Agenda # 1	Title: Presentation of Electric Rate Study by Senergy.
<p>Summary: Attached please find a copy of the presentation on the Electric Rate Study that will be given by Senergy of Schnieder Engineering. To summarize the presentation, Senergy looked at growth in the Electric System; past and current budgets for the Electric Fund; possible future expenditures in the Electric Fund; forecasts for the budget of the Electric Fund; and comparison of electric rates with surrounding cities. The Rate Study shows that the City of Flatonia should increase the electric rates for all electric customers by 39.6%. Therefore, the presentation provides information on the following proposed rate increases:</p> <ul style="list-style-type: none">• One-time rate increase of 39.6%• Incremental 2-year rate increase of 19.8% YoY• Incremental 3-year rate increase of 13% YoY• Incremental 5-year rate increase of 8% YoY <p>Please note that the City of Flatonia has not raised the electric rates that contribute to the Electric Fund, since 2018.</p>	
<p>Proposed Motion(s):</p> <p><input type="checkbox"/> I move to _____</p> <p><input type="checkbox"/> I move to _____</p> <p>_____</p>	
<p>Maker of Motion: _____ Second: _____</p>	
<p>Laney: _____ Homan: _____ Kocian: _____ Brazill: _____</p> <p>Mayor Seale: _____ Mayor Pro Tem Sears: _____</p>	

ELECTRIC RATE STUDY

CITY OF FLATONIA

DECEMBER 16, 2025

WE GIVE YOU THE **POWER TO PERFORM**

SENERGY™

POWERED BY SCHNEIDER ENGINEERING

KEY ASSUMPTIONS

Description	*Growth Rate Year Over Year (YOY)
Operating Expenses	2.0%
Customers and Consumption: Residential Service Urban	0.75%
Customers and Consumption: Residential Service Rural	1.5%
Customers and Consumption: Small General Service Urban	1.0%
Customers and Consumption: Small General Service Rural	1.0%
Customers and Consumption: Large General Service Urban	1.5%
Customers and Consumption: Large General Service Rural	0.5%
Consumption: Municipal	1.0%
Purchased Power	Based on LCRA projected energy rates, TCOS, and other costs
Capital Expenditure	Estimated \$40,000 YoY FY2027-2030

Notes:

Growth rates applied YOY after budget year, starting FY2026

Growth rates align with previous years' trends (Conservative approach)

FINANCIAL FORECAST OVERVIEW

- Facilitates evaluation of future costs, rates, and revenue impacts
 - Covers operational expenses and capital investments
 - Incorporates projected customer and consumption growth
 - Facilitates analysis of key metrics in utility performance
- Data Collection
 - Compiled historical financial data and performance metrics for the Electric Utility
- Analysis
 - Projected revenue based on consumption and customer growth trend
 - Estimated future operational and administrative expenses
 - Higher revenue requirements driven by planned capital expenditures and franchise fees

FINANCIAL FORECAST RESULTS - BASE

	Audit Report			Budget	Forecast				
	2022	2023	2024	2025	2026	2027	2028	2029	2030
Operating Revenues									
Charges for Services	\$ 2,993,914	\$ 3,170,543	\$ 3,185,535	\$ 3,143,258	\$ 3,331,149	\$ 3,350,017	\$ 3,405,405	\$ 3,433,312	\$ 3,470,695
Base Rate Revenue	\$ 1,052,870	\$ 1,111,388	\$ 1,113,298	\$ 1,099,876	\$ 1,121,699	\$ 1,133,288	\$ 1,145,013	\$ 1,156,874	\$ 1,168,874
PCRF	\$ 1,941,044	\$ 2,059,155	\$ 2,072,237	\$ 2,043,381	\$ 2,209,450	\$ 2,216,729	\$ 2,260,392	\$ 2,276,437	\$ 2,301,821
Other Operating Revenues	\$ 118,639	\$ 54,401	\$ 91,208	\$ 91,208	\$ 91,208	\$ 91,208	\$ 91,208	\$ 91,208	\$ 91,208
Total Operating Revenues	\$ 3,112,553	\$ 3,224,944	\$ 3,276,743	\$ 3,234,466	\$ 3,422,357	\$ 3,441,225	\$ 3,496,613	\$ 3,524,520	\$ 3,561,903
Operating Expenses									
Purchased Power	\$ (1,944,814)	\$ (2,214,119)	\$ (1,937,198)	\$ (1,973,227)	\$ (2,209,450)	\$ (2,216,729)	\$ (2,260,392)	\$ (2,276,437)	\$ (2,301,821)
Personnel Services	\$ (349,097)	\$ (356,309)	\$ (412,513)	\$ (530,184)	\$ (415,495)	\$ (423,805)	\$ (432,281)	\$ (440,927)	\$ (449,745)
Maintenance and Operating	\$ (174,890)	\$ (265,083)	\$ (499,678)	\$ (264,164)	\$ (237,906)	\$ (242,664)	\$ (247,517)	\$ (252,468)	\$ (257,517)
Depreciation	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)
Bad Debt	\$ (239)	\$ (73,125)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Expenditure				\$ -	\$ (160,000)	\$ (40,000)	\$ (40,000)	\$ (40,000)	\$ (40,000)
Total Operating Expenses	\$ (2,528,309)	\$ (2,967,905)	\$ (2,908,658)	\$ (2,826,844)	\$ (3,082,120)	\$ (2,982,467)	\$ (3,039,459)	\$ (3,069,101)	\$ (3,108,352)
Operating Income/(Loss)	\$ 584,244	\$ 257,039	\$ 368,085	\$ 407,622	\$ 340,237	\$ 458,758	\$ 457,153	\$ 455,419	\$ 453,551
Nonoperating Revenues/(Expenses)									
Franchise Fees	\$ (753,934)	\$ (660,783)	\$ (700,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)
Total Nonoperating Revenues/(Expenses)	\$ (753,934)	\$ (660,783)	\$ (700,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)
Net Margins	\$ (169,690)	\$ (403,744)	\$ (331,915)	\$ (367,378)	\$ (434,763)	\$ (316,242)	\$ (317,847)	\$ (319,581)	\$ (321,449)

RATE RECOMMENDATIONS

- Proposed rate adjustments to customer charge and energy charge across all rate classes:
 - One-Time Proposed Rate Increase: 39.6%
 - Incremental 2-Year Proposed Rate Increase: 19.8%
 - Incremental 3-Year Proposed Rate Increase: 13% YoY
 - Incremental 5-Year Proposed Rate Increase: 8% YoY
- Future Review:
 - Rates may need to be revisited if additional capital expenditures are planned for future years

FINANCIAL FORECAST WITH RATE CHANGES – ONE-TIME RATE INCREASE (39.6%)

	Audit Report			Budget	Forecast				
	2022	2023	2024	2025	2026	2027	2028	2029	2030
Operating Revenues									
Charges for Services	\$ 2,993,914	\$ 3,170,543	\$ 3,185,535	\$ 3,143,258	\$ 3,768,068	\$ 3,791,439	\$ 3,851,383	\$ 3,883,898	\$ 3,925,944
Base Rate Revenue	\$ 1,052,870	\$ 1,111,388	\$ 1,113,298	\$ 1,099,876	\$ 1,558,618	\$ 1,574,710	\$ 1,590,991	\$ 1,607,461	\$ 1,624,124
PCRF	\$ 1,941,044	\$ 2,059,155	\$ 2,072,237	\$ 2,043,381	\$ 2,209,450	\$ 2,216,729	\$ 2,260,392	\$ 2,276,437	\$ 2,301,821
Other Operating Revenues	\$ 118,639	\$ 54,401	\$ 91,208	\$ 91,208	\$ 91,208	\$ 91,208	\$ 91,208	\$ 91,208	\$ 91,208
Total Operating Revenues	\$ 3,112,553	\$ 3,224,944	\$ 3,276,743	\$ 3,234,466	\$ 3,859,276	\$ 3,882,647	\$ 3,942,591	\$ 3,975,106	\$ 4,017,152
Operating Expenses									
Purchased Power	\$ (1,944,814)	\$ (2,214,119)	\$ (1,937,198)	\$ (1,973,227)	\$ (2,209,450)	\$ (2,216,729)	\$ (2,260,392)	\$ (2,276,437)	\$ (2,301,821)
Personnel Services	\$ (349,097)	\$ (356,309)	\$ (412,513)	\$ (530,184)	\$ (415,495)	\$ (423,805)	\$ (432,281)	\$ (440,927)	\$ (449,745)
Maintenance and Operating	\$ (174,890)	\$ (265,083)	\$ (499,678)	\$ (264,164)	\$ (237,906)	\$ (242,664)	\$ (247,517)	\$ (252,468)	\$ (257,517)
Depreciation	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)
Bad Debt	\$ (239)	\$ (73,125)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Expenditure				\$ -	\$ (160,000)	\$ (40,000)	\$ (40,000)	\$ (40,000)	\$ (40,000)
Total Operating Expenses	\$ (2,528,309)	\$ (2,967,905)	\$ (2,908,658)	\$ (2,826,844)	\$ (3,082,120)	\$ (2,982,467)	\$ (3,039,459)	\$ (3,069,101)	\$ (3,108,352)
Operating Income/(Loss)	\$ 584,244	\$ 257,039	\$ 368,085	\$ 407,622	\$ 777,156	\$ 900,180	\$ 903,131	\$ 906,006	\$ 908,800
Nonoperating Revenues/(Expenses)									
Franchise Fees	\$ (753,934)	\$ (660,783)	\$ (700,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)
Total Nonoperating Revenues/(Expenses)	\$ (753,934)	\$ (660,783)	\$ (700,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)
Net Margins	\$ (169,690)	\$ (403,744)	\$ (331,915)	\$ (367,378)	\$ 2,156	\$ 125,180	\$ 128,131	\$ 131,006	\$ 133,800

FINANCIAL FORECAST WITH RATE CHANGES – INCREMENTAL 2-YEAR RATE INCREASE (19.8% YoY)

	Audit Report			Budget	Forecast				
	2022	2023	2024	2025	2026	2027	2028	2029	2030
Operating Revenues									
Charges for Services	\$ 2,993,914	\$ 3,170,543	\$ 3,185,535	\$ 3,143,258	\$ 3,542,735	\$ 3,791,439	\$ 3,851,383	\$ 3,883,898	\$ 3,925,944
Base Rate Revenue	\$ 1,052,870	\$ 1,111,388	\$ 1,113,298	\$ 1,099,876	\$ 1,333,285	\$ 1,574,710	\$ 1,590,991	\$ 1,607,461	\$ 1,624,124
PCRF	\$ 1,941,044	\$ 2,059,155	\$ 2,072,237	\$ 2,043,381	\$ 2,209,450	\$ 2,216,729	\$ 2,260,392	\$ 2,276,437	\$ 2,301,821
Other Operating Revenues	\$ 118,639	\$ 54,401	\$ 91,208	\$ 91,208	\$ 91,208	\$ 91,208	\$ 91,208	\$ 91,208	\$ 91,208
Total Operating Revenues	\$ 3,112,553	\$ 3,224,944	\$ 3,276,743	\$ 3,234,466	\$ 3,633,943	\$ 3,882,647	\$ 3,942,591	\$ 3,975,106	\$ 4,017,152
Operating Expenses									
Purchased Power	\$ (1,944,814)	\$ (2,214,119)	\$ (1,937,198)	\$ (1,973,227)	\$ (2,209,450)	\$ (2,216,729)	\$ (2,260,392)	\$ (2,276,437)	\$ (2,301,821)
Personnel Services	\$ (349,097)	\$ (356,309)	\$ (412,513)	\$ (530,184)	\$ (415,495)	\$ (423,805)	\$ (432,281)	\$ (440,927)	\$ (449,745)
Maintenance and Operating	\$ (174,890)	\$ (265,083)	\$ (499,678)	\$ (264,164)	\$ (237,906)	\$ (242,664)	\$ (247,517)	\$ (252,468)	\$ (257,517)
Depreciation	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)
Bad Debt	\$ (239)	\$ (73,125)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Expenditure				\$ -	\$ (160,000)	\$ (40,000)	\$ (40,000)	\$ (40,000)	\$ (40,000)
Total Operating Expenses	\$ (2,528,309)	\$ (2,967,905)	\$ (2,908,658)	\$ (2,826,844)	\$ (3,082,120)	\$ (2,982,467)	\$ (3,039,459)	\$ (3,069,101)	\$ (3,108,352)
Operating Income/(Loss)	\$ 584,244	\$ 257,039	\$ 368,085	\$ 407,622	\$ 551,823	\$ 900,180	\$ 903,131	\$ 906,006	\$ 908,800
Nonoperating Revenues/(Expenses)									
Franchise Fees	\$ (753,934)	\$ (660,783)	\$ (700,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)
Total Nonoperating Revenues/(Expenses)	\$ (753,934)	\$ (660,783)	\$ (700,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)
Net Margins	\$ (169,690)	\$ (403,744)	\$ (331,915)	\$ (367,378)	\$ (223,177)	\$ 125,180	\$ 128,131	\$ 131,006	\$ 133,800

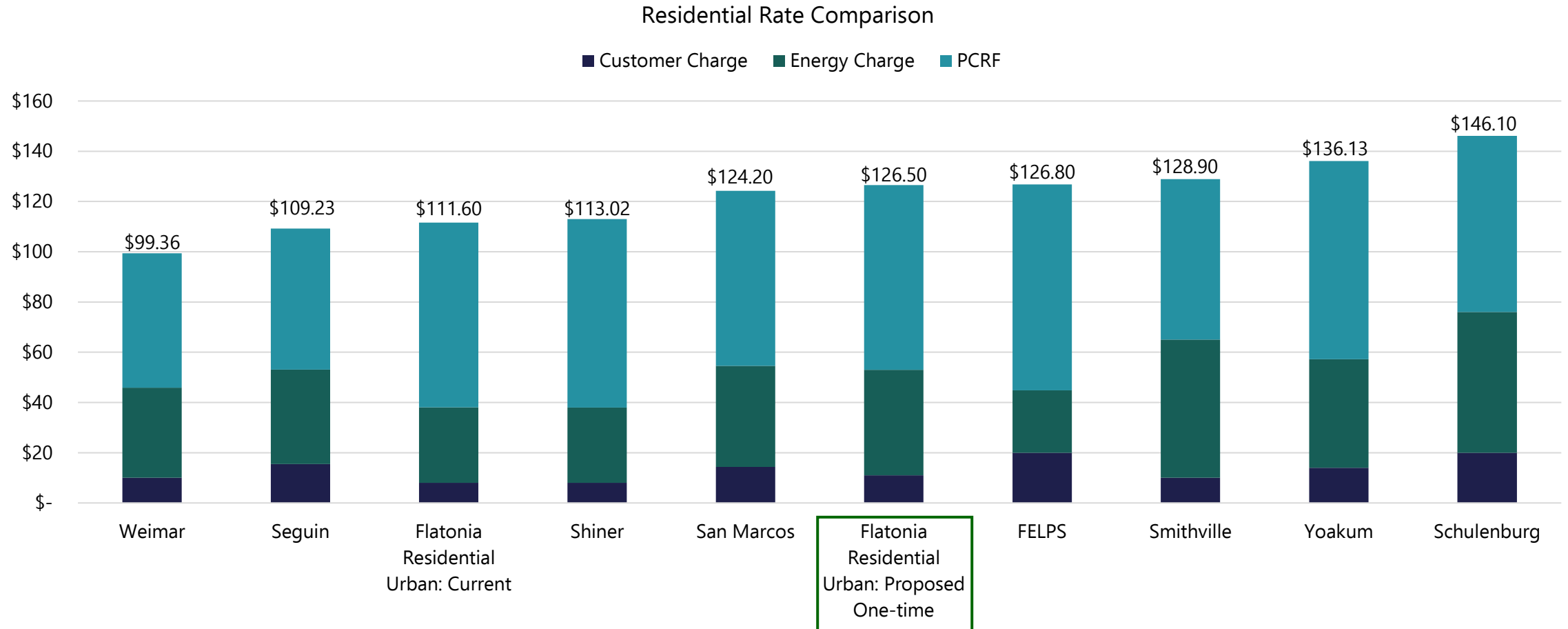
FINANCIAL FORECAST WITH RATE CHANGES – INCREMENTAL 3-YEAR RATE INCREASE (13% YOY)

	Audit Report			Budget	Forecast				
	2022	2023	2024	2025	2026	2027	2028	2029	2030
Operating Revenues									
Charges for Services	\$ 2,993,914	\$ 3,170,543	\$ 3,185,535	\$ 3,143,258	\$ 3,475,055	\$ 3,642,950	\$ 3,851,383	\$ 3,883,898	\$ 3,925,944
Base Rate Revenue	\$ 1,052,870	\$ 1,111,388	\$ 1,113,298	\$ 1,099,876	\$ 1,265,604	\$ 1,426,221	\$ 1,590,991	\$ 1,607,461	\$ 1,624,124
PCRF	\$ 1,941,044	\$ 2,059,155	\$ 2,072,237	\$ 2,043,381	\$ 2,209,450	\$ 2,216,729	\$ 2,260,392	\$ 2,276,437	\$ 2,301,821
Other Operating Revenues	\$ 118,639	\$ 54,401	\$ 91,208	\$ 91,208	\$ 91,208	\$ 91,208	\$ 91,208	\$ 91,208	\$ 91,208
Total Operating Revenues	\$ 3,112,553	\$ 3,224,944	\$ 3,276,743	\$ 3,234,466	\$ 3,566,263	\$ 3,734,158	\$ 3,942,591	\$ 3,975,106	\$ 4,017,152
Operating Expenses									
Purchased Power	\$ (1,944,814)	\$ (2,214,119)	\$ (1,937,198)	\$ (1,973,227)	\$ (2,209,450)	\$ (2,216,729)	\$ (2,260,392)	\$ (2,276,437)	\$ (2,301,821)
Personnel Services	\$ (349,097)	\$ (356,309)	\$ (412,513)	\$ (530,184)	\$ (415,495)	\$ (423,805)	\$ (432,281)	\$ (440,927)	\$ (449,745)
Maintenance and Operating	\$ (174,890)	\$ (265,083)	\$ (499,678)	\$ (264,164)	\$ (237,906)	\$ (242,664)	\$ (247,517)	\$ (252,468)	\$ (257,517)
Depreciation	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)
Bad Debt	\$ (239)	\$ (73,125)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Expenditure				\$ -	\$ (160,000)	\$ (40,000)	\$ (40,000)	\$ (40,000)	\$ (40,000)
Total Operating Expenses	\$ (2,528,309)	\$ (2,967,905)	\$ (2,908,658)	\$ (2,826,844)	\$ (3,082,120)	\$ (2,982,467)	\$ (3,039,459)	\$ (3,069,101)	\$ (3,108,352)
Operating Income/(Loss)	\$ 584,244	\$ 257,039	\$ 368,085	\$ 407,622	\$ 484,142	\$ 751,691	\$ 903,131	\$ 906,006	\$ 908,800
Nonoperating Revenues/(Expenses)									
Franchise Fees	\$ (753,934)	\$ (660,783)	\$ (700,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)
Total Nonoperating Revenues/(Expenses)	\$ (753,934)	\$ (660,783)	\$ (700,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)
Net Margins	\$ (169,690)	\$ (403,744)	\$ (331,915)	\$ (367,378)	\$ (290,858)	\$ (23,309)	\$ 128,131	\$ 131,006	\$ 133,800

FINANCIAL FORECAST WITH RATE CHANGES – INCREMENTAL 5-YEAR RATE INCREASE (8% YOY)

	Audit Report			Budget	Forecast				
	2022	2023	2024	2025	2026	2027	2028	2029	2030
Operating Revenues									
Charges for Services	\$ 2,993,914	\$ 3,170,543	\$ 3,185,535	\$ 3,143,258	\$ 3,408,447	\$ 3,522,363	\$ 3,667,558	\$ 3,790,732	\$ 3,925,944
Base Rate Revenue	\$ 1,052,870	\$ 1,111,388	\$ 1,113,298	\$ 1,099,876	\$ 1,198,997	\$ 1,305,634	\$ 1,407,166	\$ 1,514,294	\$ 1,624,124
PCRF	\$ 1,941,044	\$ 2,059,155	\$ 2,072,237	\$ 2,043,381	\$ 2,209,450	\$ 2,216,729	\$ 2,260,392	\$ 2,276,437	\$ 2,301,821
Other Operating Revenues	\$ 118,639	\$ 54,401	\$ 91,208	\$ 91,208	\$ 91,208	\$ 91,208	\$ 91,208	\$ 91,208	\$ 91,208
Total Operating Revenues	\$ 3,112,553	\$ 3,224,944	\$ 3,276,743	\$ 3,234,466	\$ 3,499,655	\$ 3,613,571	\$ 3,758,766	\$ 3,881,940	\$ 4,017,152
Operating Expenses									
Purchased Power	\$ (1,944,814)	\$ (2,214,119)	\$ (1,937,198)	\$ (1,973,227)	\$ (2,209,450)	\$ (2,216,729)	\$ (2,260,392)	\$ (2,276,437)	\$ (2,301,821)
Personnel Services	\$ (349,097)	\$ (356,309)	\$ (412,513)	\$ (530,184)	\$ (415,495)	\$ (423,805)	\$ (432,281)	\$ (440,927)	\$ (449,745)
Maintenance and Operating	\$ (174,890)	\$ (265,083)	\$ (499,678)	\$ (264,164)	\$ (237,906)	\$ (242,664)	\$ (247,517)	\$ (252,468)	\$ (257,517)
Depreciation	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)	\$ (59,269)
Bad Debt	\$ (239)	\$ (73,125)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Expenditure				\$ -	\$ (160,000)	\$ (40,000)	\$ (40,000)	\$ (40,000)	\$ (40,000)
Total Operating Expenses	\$ (2,528,309)	\$ (2,967,905)	\$ (2,908,658)	\$ (2,826,844)	\$ (3,082,120)	\$ (2,982,467)	\$ (3,039,459)	\$ (3,069,101)	\$ (3,108,352)
Operating Income/(Loss)	\$ 584,244	\$ 257,039	\$ 368,085	\$ 407,622	\$ 417,535	\$ 631,104	\$ 719,306	\$ 812,839	\$ 908,800
Nonoperating Revenues/(Expenses)									
Franchise Fees	\$ (753,934)	\$ (660,783)	\$ (700,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)
Total Nonoperating Revenues/(Expenses)	\$ (753,934)	\$ (660,783)	\$ (700,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)	\$ (775,000)
Net Margins	\$ (169,690)	\$ (403,744)	\$ (331,915)	\$ (367,378)	\$ (357,465)	\$ (143,896)	\$ (55,694)	\$ 37,839	\$ 133,800

RESIDENTIAL BILL COMPARISON





QUESTIONS

WE GIVE YOU THE **POWER TO PERFORM**



APPENDIX

PROPOSED RATES – ONE TIME RATE INCREASE (39.6%)

Fiscal Year	Rate Class	Rate Subclass	Customer Charge	Energy Charge
Current	Residential	Residential Service - Urban	\$8.00	\$0.03010
Current		Residential Service - Rural	\$10.00	\$0.03610
Current	Small General Service	Small General Service - Urban	\$9.00	\$0.04010
Current		Small General Service - Rural	\$11.00	\$0.04610
Current	Large General Service	Large General Service - Urban	\$18.00	\$0.03500
Current		Large General Service - Rural	\$18.00	\$0.04010
Proposed	Residential	Residential Service - Urban	\$11.00	\$0.04200
Proposed		Residential Service - Rural	\$13.00	\$0.05030
Proposed	Small General Service	Small General Service - Urban	\$12.00	\$0.05590
Proposed		Small General Service - Rural	\$15.00	\$0.06430
Proposed	Large General Service	Large General Service - Urban	\$25.00	\$0.04880
Proposed		Large General Service - Rural	\$25.00	\$0.05590

PROPOSED RATES – INCREMENTAL 2-YEAR RATE INCREASE (19.8% YoY)

FY	Rate Subclass	Customer Charge	Energy Charge
2026	Residential Service - Urban	\$9.00	\$0.03600
2026	Residential Service - Rural	\$11.00	\$0.04320
2026	Small General Service - Urban	\$10.00	\$0.04800
2026	Small General Service - Rural	\$13.00	\$0.05520
2026	Large General Service - Urban	\$21.00	\$0.04190
2026	Large General Service - Rural	\$21.00	\$0.04800
2027	Residential Service - Urban	\$11.00	\$0.04200
2027	Residential Service - Rural	\$13.00	\$0.05030
2027	Small General Service - Urban	\$12.00	\$0.05590
2027	Small General Service - Rural	\$15.00	\$0.06430
2027	Large General Service - Urban	\$25.00	\$0.04880
2027	Large General Service - Rural	\$25.00	\$0.05590

PROPOSED RATES – INCREMENTAL 3-YEAR RATE INCREASE (13% YOY)

FY	Rate Subclass	Customer Charge	Energy Charge	FY	Rate Subclass	Customer Charge	Energy Charge
2026	Residential Service - Urban	\$9.00	\$0.03400	2028	Residential Service - Urban	\$11.00	\$0.04200
2026	Residential Service - Rural	\$11.00	\$0.04080	2028	Residential Service - Rural	\$13.00	\$0.05030
2026	Small General Service - Urban	\$10.00	\$0.04530	2028	Small General Service - Urban	\$12.00	\$0.05590
2026	Small General Service - Rural	\$12.00	\$0.05210	2028	Small General Service - Rural	\$15.00	\$0.06430
2026	Large General Service - Urban	\$20.00	\$0.03960	2028	Large General Service - Urban	\$25.00	\$0.04880
2026	Large General Service - Rural	\$20.00	\$0.04530	2028	Large General Service - Rural	\$25.00	\$0.05590
2027	Residential Service - Urban	\$10.00	\$0.03800				
2027	Residential Service - Rural	\$12.00	\$0.04560				
2027	Small General Service - Urban	\$11.00	\$0.05060				
2027	Small General Service - Rural	\$13.00	\$0.05820				
2027	Large General Service - Urban	\$22.00	\$0.04420				
2027	Large General Service - Rural	\$22.00	\$0.05060				



PROPOSED RATES – INCREMENTAL 5-YEAR RATE INCREASE (8% YOY)

FY	Rate Subclass	Customer Chg	Energy Charge	FY	Rate Subclass	Customer Chg	Energy Charge
2026	Residential Service - Urban	\$8.00	\$0.03240	2028	Small General Service - Rural	\$13.00	\$0.05700
2026	Residential Service - Rural	\$10.00	\$0.03890	2028	Large General Service - Urban	\$22.00	\$0.04330
2026	Small General Service - Urban	\$9.00	\$0.04320	2028	Large General Service - Rural	\$22.00	\$0.04960
2026	Small General Service - Rural	\$11.00	\$0.04970				
2026	Large General Service - Urban	\$19.00	\$0.03770	2029	Residential Service - Urban	\$10.00	\$0.03960
2026	Large General Service - Rural	\$19.00	\$0.04320	2029	Residential Service - Rural	\$13.00	\$0.04750
				2029	Small General Service - Urban	\$11.00	\$0.05270
2027	Residential Service - Urban	\$9.00	\$0.03480	2029	Small General Service - Rural	\$14.00	\$0.06060
2027	Residential Service - Rural	\$11.00	\$0.04180	2029	Large General Service - Urban	\$23.00	\$0.04600
2027	Small General Service - Urban	\$10.00	\$0.04640	2029	Large General Service - Rural	\$23.00	\$0.05270
2027	Small General Service - Rural	\$12.00	\$0.05330				
2027	Large General Service - Urban	\$20.00	\$0.04050	2030	Residential Service - Urban	\$11.00	\$0.04200
2027	Large General Service - Rural	\$20.00	\$0.04640	2030	Residential Service - Rural	\$13.00	\$0.05030
				2030	Small General Service - Urban	\$12.00	\$0.05590
2028	Residential Service - Urban	\$9.00	\$0.03720	2030	Small General Service - Rural	\$15.00	\$0.06430
2028	Residential Service - Rural	\$12.00	\$0.04460	2030	Large General Service - Urban	\$25.00	\$0.04880
2028	Small General Service - Urban	\$11.00	\$0.04960	2030	Large General Service - Rural	\$25.00	\$0.05590

CITY OF FLATONIA

Agenda Summary Form

City Council

Discussion Agenda # 2	Title: Discussion on the following work/maintenance requests for the American Legion Hall by American Legion Post 94: a) Maintenance/replacement of the windowsills at the back of the American Legion Hall b) Repair and continued maintenance of the automatic sprinkler system for the Memorial Garden
Summary: The main purpose of this Agenda Item is to have some discussion about the outstanding work/maintenance requests by the American Legion Post 94 for the American Legion Hall and to provide general direction for the City Manager. As for the maintenance or replacement of the rotting windowsills at the back of the American Legion Hall, it is Staff's opinion that we would need to obtain bids for the work and hire a contractor to perform the work. While the City does have workers skilled in a variety of tasks, this may be one task that is outside of our ability. In regard to the automatic sprinkler system for the Memorial Garden outside of the American Legion Hall, it is Staff's opinion that the automatic sprinkler system is not the responsibility of the City's to maintain. On the next page is a discussion about the automatic sprinkler system for the Memorial Garden that was provided in the City Manager's Report that was included in the November 18, 2025 City Council Agenda Packet.	
Proposed Motion(s): <input type="checkbox"/> I move to _____ <input type="checkbox"/> I move to _____ _____	
Maker of Motion: _____ Second: _____	
Laney: _____ Homan: _____ Kocian: _____ Brazill: _____ Mayor Seale: _____ Mayor Pro Tem Sears: _____	

CITY OF FLATONIA

Agenda Summary Form

City Council

Information taken from the November 18, 2025 City Manager's Report:

Sprinkler System in the Memorial Garden – **outstanding work request**. It is staff's opinion that the sprinkler system is not the responsibility of the City to repair. This was first brought to the attention of the current City Manager during an on-site meeting (June 30, 2025) with members of the American Legion. At that time, a comment was made that since the sprinkler system runs through the water meter for the American Legion Hall, that the American Legion considered it to be part of the plumbing system for the Hall which by the 1995 Lease Agreement, the plumbing system is part of the responsibility of the City. However, staff informed the members of the American Legion that the sprinkler system was ancillary to the actual operation of the hall and that it was not the responsibility of the City's to maintain or repair. During the on-site visit staff was informed that the American Legion hired a contractor to install the irrigation system which staff believes further supports the decision that the sprinkler system is not the responsibility of the City. However, the American Legion now points to Section 7 – "Repairs & Maintenance" in the 1995 Lease Agreement and the statement "improvements thereon in good repair":

"Lessor, at its expense, shall maintain and keep the exterior of the buildings, the premises, plumbing system, electrical system, cooling and heating system, sewer system, fences, and **improvements thereon in good repair**. Lessor shall resurface the parking lot on the premises within one (1) year from the date hereof. Lessee shall maintain and keep the interior of the building in good repair."

It is still Staff's opinion that the sprinkler system is not the responsibility of the City, however if the City Council decides that the City should repair and maintain the sprinkler system, then Staff will take the necessary steps to make the sprinkler system operational.

CITY OF FLATONIA

Agenda Summary Form

City Council

Deliberation Agenda # 1	Title: Consider and take appropriate action to authorize the City Manager to purchase or finance a bucket truck for the Utility Department.
<p>Summary: The City of Flatonia currently has one bucket truck with a sufficient boom and accessories for working on the City of Flatonia Electric System. The current bucket truck is a 2000 Altec AA 55, over 25 years old. The 2000 Altec AA 55 has been down several times and most recently the week of 12/8 thru 12/12 the truck out been out of service due to a part that needs to be replaced. Due to the age of the current bucket truck, finding parts and someone to service is becoming more and more difficult. The City did have another bucket truck but due to its age, continued repair issues and inability to be certified, it has been auctioned off and the City received \$7,200. Being without a bucket truck, delays service requests and repairs especially in times of outage or emergency. Knowing how critical this piece of equipment is to providing and maintaining electric service, Staff began looking at the possibly of purchasing or financing a used bucket truck.</p> <p>Staff is still looking at pricing and quotes for used bucket trucks and so far, we have received a quote from Custom Truck One Source in the amount of \$119,500 for a 2019 Freightliner M2106 4x4 Terex TC-55 Bucket Truck (additional details on attachment).</p> <p>There are 2 options for consideration in purchasing the 2019 Freightliner Bucket Truck:</p> <ol style="list-style-type: none">1. Purchase the bucket truck using funds from the City of Flatonia's Tex-Pool Investment Account.2. Finance the purchase through a lending Institution (see additional information) <p>If the City Council chooses to go with Financing, then there is the need for an additional action item to consider a Resolution to approve a contract for financing.</p>	
<p>Proposed Motion(s):</p> <p><input type="checkbox"/> I move to _____</p> <p><input type="checkbox"/> I move to _____</p> <p>_____</p>	
<p>Maker of Motion: _____ Second: _____</p>	
<p>Laney: _____ Homan: _____ Kocian: _____ Brazill: _____</p> <p>Mayor Seale: _____ Mayor Pro Tem Sears: _____</p>	

CITY OF FLATONIA

Agenda Summary Form City Council

Additional Information – Lending Institutions

- Government Capital Corporation - Government Capital Corporation (GCC) was founded in 1992 with the primary purpose of providing tax-exempt financing solutions for state and local government entities including cities, schools, counties, and special districts. Since our inception, GCC and its affiliates have provided financing solutions exceeding \$6 billion for many different types of projects. Below is GCC's Proposal:

City of Flatonia, Texas

Financing Structure: Public Property Finance Contract issued under Local Government Code Section 271.005

Equipment Costs (Loan) = \$130,000 (Flexible up to \$200K at the same interest rate)

Terms:

3-years at 5.318%

5-years at 5.318%

Annual Payment = \$48,622.11

Annual Payment = \$30,699.80

Payments begin: One year from signing, annually thereafter

3-year payment at 5.318% would be \$145,866.33 for \$130,000.00

5-year payment at 5.318% would be \$153,499.00 for \$130,000.00

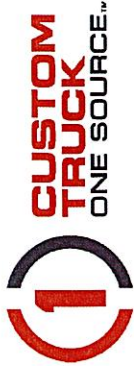
- Local Bank - A local bank was contacted and proposed a 7.75% interest rate and flexible payment options.

Purchasing vs Financing

Purchasing the Bucket Truck with funds from the City of Flatonia's Tex-Pool Investment Account (reserves) does avoid the additional cost of interest which is \$5,289 per year on a 3-year term or \$15,866.33 over the full 3-year term. It should be noted that the Electric Rate Study did include a capital expenditure of \$140,000 in 2026 for a Bucket Truck. So, additional revenue from new electric rates should be able to be placed back into the Tex-Pool Investment Account.

Financing does expose the City to additional costs in the form of interest rates which could be as much as \$15,866.33 over a 3-year term. However, it offers flexibility by not utilizing a large amount of funds out of a reserve account, which could limit the City's ability to respond in the case of emergency or if some other unforeseen large purchase is needed.

As of November 2025, the City of Flatonia Tex-Pool Account has a balance of \$428,225.71 with a 3.9885% rate.



2019 Freightliner M2106 4x4 Terex TC-55 Bucket Truck

Equipment# RA220027

CHASSIS SPECS

UNIT INFORMATION

VIN: 1FVDCXFE4KHJ6107
Dash: 60,852 Miles
Single Axle
Air Brakes
Single Frame
Pintle Hitch W/Air & Electric

CAB FEATURES

Standard Daycab
Aerodynamic Mirrors
Air & City Horns

INTERIOR FEATURES

Mid Level Interior
A/C Equipped
Power Windows
Power Door Locks
High Back Air Ride

Driver Seat

High Back Fixed

Passenger Seat

Cruise Control

AM/FM/AUX/USB

Bluetooth

Tilt/Tele Steering Column

FUEL TANK(S)

LH 50 Gallon Aluminum

DEF Tank

GVWR

33,000 Lbs.

FRONT AXLE

14,000 Lbs. FAWR

REAR AXLE(S)

21,000 Lbs. RAWR

Ratio: 5.56

REAR SUSPENSION

Spring

ENGINE

Cummins L9

300 Horsepower

S/N: 74348604

Dash: 6,729 Hours

Block Heater

RH Vertical Exhaust

TRANSMISSION

Allison 3000 RDS

TIRES/WHEELS

Front Tire: 315/80R22.5

Front Wheel: Aluminum

Rear Tire: 11R22.5

Rear Wheel: Aluminum

EQUIPMENT SPECS

2018 Terex TC-55 Bucket

S/N: 2181964217

Platform Capacity: 700 Lbs.

Platform Height: 55 Ft.

Working Height: 60 Ft.

Horizontal Reach: 42.8 Ft.

Material Handler: 1,500 Lbs.

Insulated 69KVAC Category B

Articulating

Continuous Rotation

Upper & Lower Controls

Dakota Bodies

Model: 168-LB

S/N: DB32640

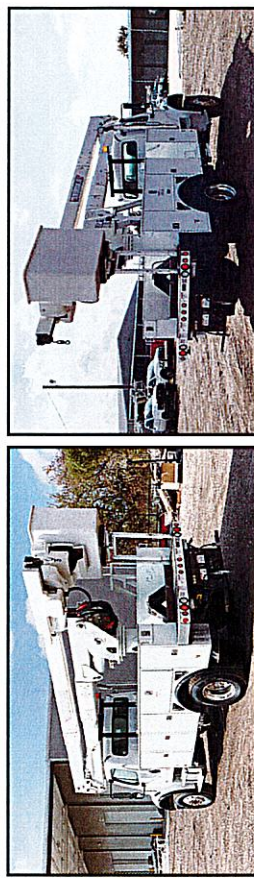
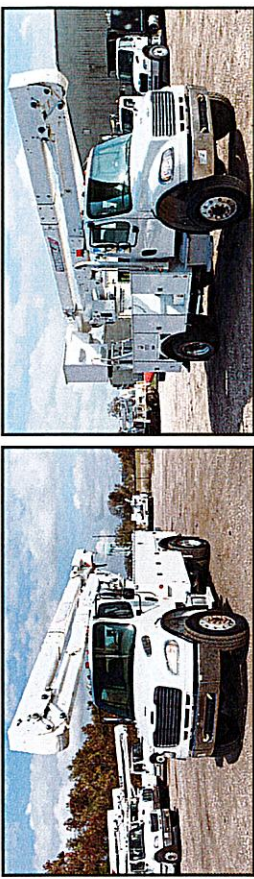
LH (5) Tool Cabinets

RH (4) Tool Cabinets W/Steps

Front & Rear

A-Frame Outriggers

Tail Shelf



Unit Being Sold AS-IS/WHERE-IS

Qualifies For An Extended Warranty

See Pages 2-3 For More Info

888-684-8146

www.customtruck.com

ASK ABOUT THE CUSTOMIZED AND FLEXIBLE LEASING & FINANCING SOLUTIONS AVAILABLE FROM CUSTOM TRUCK CAPITAL
DISCLAIMER: Specifications are believed to be correct, but may contain errors and/or omissions. Pictures are representative and may not be identical.

Click / Scan For Info



PRICE: \$119,500

STOCK#: KHKJ6107

EX WORKS: Alexandria, LA

QUOTE NUMBER: BN1.19-K_25 Tier B

EXPIRATION DATE: 06/30/2026



Specialty Truck Warranty with Rear Apparatus

Each Warranty Program Includes:

Engine, Critical Components (turbos, fuel injectors, water pump, ECM), Transmission and Rear Differential.
Rear Apparatus coverage includes: Electrical and Hydraulic System.

TRUCKS FROM RENTAL FLEET

24 Months / 50,000 Miles	Class 3-5	Class 6-8
Single-axle boom / bucket trucks, with no swing cab	\$5,075	\$6,000
Tandem-axle boom / bucket trucks and digger derricks	N/A	\$7,000
All units with swing cabs (riding units)	N/A	\$8,000

\$350 deductible per occurrence

Additional coverage options

Aftertreatment

24 Months
\$1,250

Comfort Package

24 Months
\$950

See contract for all details. See back for coverage summary. All costs are in US dollars



Specialty Truck Warranty with Rear Apparatus

Covered Components Summary

CC = Included in Critical Components
LOL = Limits of Liability

Coverage Exclusions: Please refer to your contract for complete list and details of covered and non-covered items.

Engine (LOL: \$15,000 for Class 3-5; \$22,500 for Class 6-8)

Engine's internally lubricated hard parts include:

- Camshaft and Cam Bearings
- Cam Followers
- Connecting Rods
- Connecting Rod Bearings
- Connecting Rod Caps and Screws
- Crankshaft
- Cylinder Block Casting
- Cylinder Head
- Cylinder Head Gasket
- Cylinder Liners
- Cylinder Head Bolts
- Hydraulic Lifters
- Injector Cups
- Intake and Exhaust Valves
- Intake and Exhaust Valve Guides
- Main Bearings
- Oil Cooler and Housing
- Oil Pan
- Oil Pump Pick Up Screen
- Oil Pump Pick Up Tube*
- Oil Pump Pressure Relief
- Springs and Valves
- Pistons, Piston Rings, and Piston Oil Cooling Jets
- Power Take Off (PTO)
- Pushrods
- Rocker Arms and Rocker Arm Shafts
- Thrust Washers
- Timing Gears
- Timing Gear Cover and Housing
- Valve Cover
- Valve Retainers and Keepers (Locks)
- Valve Seats
- Valve Springs
- Wrist Pins

Non-oil related components:

- Exhaust Manifold
- Flywheel Housing
- Intake Manifold
- Thermostat Housing
- Vibration Damper

*For Detroit Diesels, breakdowns originating from the "oil pump pick up tube O-ring" will only be covered if the 158 D18M3 has been performed by a certified OEM repair shop.

(CC) Engine Fuel Injectors, Water Pump, Fuel Pump & ECM (LOL \$5,000)

Covered Components:

- Complete Injector
- Fuel Injector Hard Lines
- Fuel Injection Pump
- Fuel Pump
- Engine Control Module (ECM)
- Water Pump

(CC) Turbo (LOL \$7,500)

Turbochargers include:

- Bearings
- Internal Variable Vane Assembly
- Turbine and Turbine Shaft
- Turbo Actuator

Transmission (LOL: \$6,000 for Class 3-5; \$7,500 for Class 6-8)

Internally lubricated hard parts of the manual or automatic transmission include:

- Bands
- Bearings
- Blockers
- Bushings
- Drums
- Gear Sets
- Governor
- Oil Pump
- Shaft(s)
- Shift Forks
- Synchronizers
- Thrust Washers
- Torque Converter
- Valve Body

Differential (LOL: \$6,000 for Class 3-5; \$7,500 for Class 6-8)

Internally lubricated hard parts include:

- Axle Housing
- Axle Shafts
- Bearings
- Bushings
- Carrier Case
- Gear Sets
- Limited Slip Clutch Pack
- Shafts
- Shift Forks

Power Divider includes:

- Bearings
- Gears
- Shafts
- Shift Forks

Model Year 2014 & Older Aftertreatment (LOL: \$7,000 for Class 3-5; \$8,000 for Class 6-8)

Covered Components:

- Aftertreatment Electronic Control Module (ACM)
- Diesel Exhaust Fluid (DEF) Module with Injection Nozzle
- DEF Tank
- Diesel Oxidation Catalyst (DOC)
- DOC Doser Injector
- Diesel Particulate Filter (DPF)
- DPF Dosing Module
- Exhaust Gas Recirculation (EGR) Valves
- EGR Cooler(s)
- Hydrocarbon Doser Injector (HC Doser, 7th Injector, ARD, AHI Module)
- Selective Catalytic Reduction (SCR) Catalyst
- Sensor, Lambda (O₂ Sensor)
- Sensor, NOx (2)

Model Year 2015 & Newer Aftertreatment (LOL: \$7,000 for Class 3-5; \$8,000 for Class 6-8)

Includes all 2014 Covered Components plus:

- Back Pressure Control Valve (BPCV)
- DEF Heater Control Relay
- DEF Heating Module - Wiring Harness
- DEF Heated Lines (3)
- DEF Heater Coolant Control Valve
- DEF Heating Elements
- DEF Heating Fittings (3 on Supply Module)
- DEF Heating Fittings (3 on DEF Pump and Module)
- DEF Solution Level/Temperature Sensor
- Diesel Particulate Filter (DPF)
- DPF Air, Fuel, and Coolant Lines
- DPF Air, Fuel, Manifold Assembly
- EGR Actuator
- EGR Connecting Bellows and Clamps
- Exhaust Piping, Clamps, and Gaskets
- Exhaust Throttle Valve
- Hydrocarbon Doser Valve - Air, Fuel, and Coolant Lines, and Inline Air Filter
- Hydrocarbon Doser Valve (Voss Valve)
- SCR Decomposition Pipe and Pipe Elbows
- Sensor, BPCV Pressure
- Sensor, Delta P (DPF Pressure)
- Sensor, DOC Inlet Pressure
- Sensor, DOC (Post) Temperature
- Sensor, DOC (Pre) Temperature
- Sensor, DPF Air Supply Pressure
- Sensor, DPF Backpressure
- Sensor, DPF Fuel Pressure
- Sensor, Pressure After Exhaust Throttle Valve
- Sensor, SCR (Post) Temperature
- Sensor, SCR (Pre) Temperature
- Wiring Harness - Emission Systems (including overlay)

Comfort Package (LOL \$6,000)

- Charge Air Cooler
- Radiator & Radiator Cap
- Fan Clutch
- Engine Air Compressor
- Alternator
- Starter & Starter Solenoid
- Engine Brake
- Fuel Tanks, Cap, & Valve
- Radio
- HVAC Blower Motor & Resistor
- HVAC Temperature Controls
- Control Head, & Control Valves
- HVAC Air Compressor & Pulley
- HVAC Fan Hub
- HVAC Heater Core

Apparatus Coverage (LOL: Single Axle \$15,000; Tandem Axle/Swing Cabs \$20,000)

Electrical Components

- Electrical Motors
- Electrical Joysticks
- Factory Installed Electronic Controllers
- Engine Air Compressor
- Gauges
- Indicators
- Instruments
- Rotary Electric Motors
- Sensors
- Solenoid Valves
- Switches
- Wiring Harness

Hydraulic System

- Actuators, Controllers & Sensor (Hydraulic Function ONLY)
- Hydraulic Cylinders
- Hydraulic Motors
- Hydraulic Oil Filter Base
- Hydraulic Oil Coolers
- Hydraulic Pump
- Hydraulic Swivel
- Hydraulic Valve
- PTO Pump

Eligibility

- Class 3-8: Start miles up to 900,000 miles (on odometer or ECM), whichever is greater, for Agriculture High Mileage Vehicles and up to 400,000 miles for All Other Vehicles
- Class 3-5 warranty expiration capped at 500,000 total miles
- Class 6-8 warranty expiration capped at 1,000,000 total miles
- Model age must be 20 years from current year or newer

Progressive Damage, Wearout & Carbon Packing

Please refer to your contract for details on Progressive Damage, Wearout and Carbon Packing coverage.

Underwriting

- New engine oil and filter required
- Check fault codes & perform preventative maintenance
- Continuing OEM maintenance recommendations must be followed
- Road test /performance evaluation to identify performance & operational issues
- Wrap coverage begins at expiration of prior OEM coverage (by age or mileage)
- Visual inspection of warranted components: identify leaks at seals, gaskets, and housing; verify engine performance i.e. skips, misses, knocking, etc.
- Repair identified deficiencies to maintain RO's of related underwriting repairs



Financing Proposal

Prepared For



City of Flatonia

December 10, 2025

Submitted By

Government Capital Corporation

345 Miron Drive
Southlake, Texas 76092

Cris Linse

Client Services
817-722-0244



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Corporate Overview

Government Capital Corporation (GCC) was founded in 1992 with the primary purpose of providing tax-exempt financing solutions for state and local government entities including cities, schools, counties, and special districts. Since our inception, GCC and its affiliates have provided financing solutions exceeding \$6 billion for many different types of projects. These financings have provided funding for a wide variety of municipal needs including vehicles, technology, facilities, and heavy-duty equipment. Although we serve clients in all 50 states, one of our primary areas of focus is assisting Texas cities with acquiring essential personal property and equipment. Our team possesses extensive experience assisting local Texas governments in creating, evaluating and implementing financing structures of every type authorized by state borrowing authorities. Since our inception, we've been honored to provide financing solutions for over 560 Texas cities, representing over 45 percent of the cities in the state. In many cases, we have helped our clients adapt to and comply with regulatory changes as well as enable them to execute financings more rapidly, efficiently, and economically.

Representative Experience

City of Mathis - Government Capital's longest client relationship is with the City of Mathis, Texas. From the firm's very first funding in January of 1993 to the present day, GCC has provided the City of Mathis with millions of dollars in financing. Projects have included public works, public safety, capital equipment, energy efficiency, and technology improvements as well as various economic development projects.

City of San Saba - For over 20 years, Government Capital has assisted the City of San Saba with providing tailored financing solutions for more than 55 projects. With GCC's support, the city has financed a wide variety of vehicles, equipment, infrastructure improvements, and real estate acquisitions. The city's Economic Development Corporation has also partnered with Government Capital to fund playground and water park projects.

City of Van Horn - Since 2002, GCC has partnered with the City of Van Horn to create various financing solutions that fit the needs of the city. Projects have included numerous vehicle and equipment acquisitions as well as utility improvement projects.

City of Corrigan - Government Capital's relationship with the City of Corrigan began in 2006 and has included funding a variety of acquisitions for police vehicles, technology, and public safety equipment. Most recently, the city financed a water meter replacement project to install radio-read meters to recapture water loss.

City of Hillsboro - Since 2010, the City of Hillsboro and Government Capital have completed numerous projects and acquisitions together. These projects have included public safety vehicle acquisitions, HVAC upgrades, capital equipment procurement, and utility meter updates. Most recently, the city financed hardware and software technology upgrades for the police department.

City of Post - Government Capital has partnered with the City of Post since 2020 to fund projects from heavy equipment acquisitions to water meter replacements. Additionally, GCC has provided multiple refinancings designed to reduce interest costs, allowing the city to reallocate critical funds.

City of La Feria - Since 2005, Government Capital has provided financing solutions to the City of La Feria. Funded projects have included acquiring public safety vehicles and public works equipment. Most recently, GCC funded a city-wide utility meter replacement project.



Partial Listing of Texas City Clients



City of Brady



City of Stephenville



City of Troup



City of Anson



City of Dilley



City of Early



City of Eastland



City of Katy



City of Ralls



City of Poteet



City of Dublin



City of Whitney



Town of Anthony



City of Panhandle



City of Roma



City of Liberty Hill



City of East Tawakoni



Town of Pecos City



City of Dalhart



City of Hidalgo



City of Mineral Wells



City of Chandler



City of Lamesa



City of Canyon



December 10, 2025

Mr. Ray Miller Jr.
City of Flatonia
361-865-3548
Manager@ci.flatonia.tx.us

Dear Mr. Miller,

Thank you for the opportunity to present proposed financing for City of Flatonia. I am submitting for your review the following proposed structure:

CITY:	City of Flatonia, Texas	
FINANCING STRUCTURE:	Public Property Finance Contract issued under Local Government Code Section 271.005	
EQUIPMENT COST:	\$ 130,000.00	
TERM:	3 Payments	5 Payments
INTEREST RATE:	5.318%	5.318%
PAYMENT AMOUNT:	\$ 48,622.11	\$ 30,669.80
PAYMENTS BEGINNING:	One year from signing, annually thereafter	

Financing for these projects would be simple, fast and easy due to the fact that:

- ✓ We have an existing relationship with you and have your financial statements on file, expediting the process. Please keep in mind we may also need current year statements.
- ✓ We can provide familiar documentation for your legal counsel.

The above payment amount includes closing costs of 1.25% of the equipment cost. These costs include documentation fees, legal fees, issuance expenses, etc. The above proposal is subject to audit analysis, assumes bank qualification and mutually acceptable documentation. The terms outlined herein are based on current markets. Upon credit approval, rates may be locked for up to thirty (30) days. If funding does not occur within this time period, rates will be indexed to markets at such time.

Our finance programs are flexible and as always, my job is to make sure you have the best possible experience every time you interact with our brand. We're always open to feedback on how to make your experience better. If you have any questions regarding other payment terms, frequencies or conditions, please do not hesitate to call.

With Best Regards,

Cris Linse

Cris Linse
Client Services
Main: 817-421-5400

RESOLUTION

A RESOLUTION REGARDING A CONTRACT FOR THE PURPOSE OF FINANCING A **"*BUCKET TRUCK*"**.

WHEREAS, City of Flatonia (the "City") desires to enter into that certain Finance Contract by and between the City and Government Capital Corporation ("GCC") for the purpose of financing a "Bucket Truck".

WHEREAS, the City desires to designate this Finance Contract as a "qualified tax-exempt obligation" of the City for the purposes of Section 265 (b) (3) of the Internal Revenue Code of 1986, as amended.

WHEREAS, the City desires to designate Name: _____, Title: _____, as an authorized signer of the Finance Contract.

NOW THEREFORE, BE IT RESOLVED BY CITY OF FLATONIA:

Section 1. That the City will enter into a Finance Contract with Government Capital Corporation for the purpose of financing a "Bucket Truck".

Section 2. That the Finance Contract by and between the City of Flatonia and Government Capital Corporation is designated by the City as a "qualified tax-exempt obligation" for the purposes of Section 265 (b) (3) of the Internal Revenue Code of 1986, as amended.

Section 3. That the City appoints the _____ (Title) or designee, as the authorized signer of the Finance Contract by and between the City of Flatonia and Government Capital Corporation as well as any other ancillary exhibit, certificate, or documentation needed for the Finance Contract.

Section 4. The City will use loan proceeds for reimbursement of expenditures related to the Property, within the meaning of Treasury Regulation § 1.150-2, as promulgated under the Internal Revenue Code of 1986, as amended.

This Resolution has been PASSED upon Motion made by Board Member _____, seconded by Board Member _____ by a vote of _____ Ayes to _____ Nays and is effective this _____, 2025.

City: City of Flatonia

Attestation

NAME: _____, Mayor

NAME: _____, City Secretary

CITY OF FLATONIA

Agenda Summary Form

City Council

Deliberation Agenda # 2	Title: Consider and take appropriate action on a resolution regarding a contract for the purpose of financing a bucket truck.
Summary: The purpose of this Agenda Item would be to approve a Resolution for entering into a finance contract for the purchasing of a bucket truck and designating/authorizing the City Manager to execute the contract. This action would only be needed if the City Council chooses to finance the purchase instead of buying the bucket truck by using funds the City of Flatonia Tex-Pool Investment Account.	
Proposed Motion(s): <input type="checkbox"/> I move to _____ <input type="checkbox"/> I move to _____ _____	
Maker of Motion: _____ Second: _____	
Laney: _____ Homan: _____ Kocian: _____ Brazill: _____ Mayor Seale: _____ Mayor Pro Tem Sears: _____	

RESOLUTION 2025.12.1

A RESOLUTION REGARDING A CONTRACT FOR THE PURPOSE OF FINANCING A **"BUCKET TRUCK".**

WHEREAS, City of Flatonia (the "City") desires to enter into that certain Finance Contract by and between the City and Government Capital Corporation ("GCC") for the purpose of financing a "Bucket Truck".

WHEREAS, the City desires to designate this Finance Contract as a "qualified tax-exempt obligation" of the City for the purposes of Section 265 (b) (3) of the Internal Revenue Code of 1986, as amended.

WHEREAS, the City desires to designate Ray Miller Jr., City Manager, as an authorized signer of the Finance Contract.

NOW THEREFORE, BE IT RESOLVED BY CITY OF FLATONIA:

Section 1. That the City will enter into a Finance Contract with Government Capital Corporation for the purpose of financing a "Bucket Truck".

Section 2. That the Finance Contract by and between the City of Flatonia and Government Capital Corporation is designated by the City as a "qualified tax-exempt obligation" for the purposes of Section 265 (b) (3) of the Internal Revenue Code of 1986, as amended.

Section 3. That the City appoints the City Manager or designee, as the authorized signer of the Finance Contract by and between the City of Flatonia and Government Capital Corporation as well as any other ancillary exhibit, certificate, or documentation needed for the Finance Contract.

Section 4. The City will use loan proceeds for reimbursement of expenditures related to the Property, within the meaning of Treasury Regulation § 1.150-2, as promulgated under the Internal Revenue Code of 1986, as amended.

This Resolution has been PASSED upon Motion made by Board Member _____,
seconded by Board Member _____ by a vote of _____ Ayes to _____ Nays and is
effective this _____, 2025.

City: City of Flatonia

Attestation

Travis Seale, Mayor

Jacqueline Ott, TRMC, City Secretary

CITY OF FLATONIA

Agenda Summary Form

City Council

Deliberation Agenda # 3	Title: Discuss and consider action on bids received for the 2023 TDA TxCDBG Project – Water Well No. 3 Booster Pumps, Contract CDV23-0369
<p>Summary: The purpose of this Agenda Item is to take action on the Bids that were received for the 2023 TDA TxCDBG Project – Water Well No. 3 Booster Pumps. Below is the schedule for the advertisement and Bid Opening:</p> <ul style="list-style-type: none">• 11/10/25 – Bid Notice to the Paper• 11/13/25 – Bid Advertisement runs in the paper and bid package uploaded to plans rooms by the Engineer (Civcastusa)• 11/20/25 – Bid Advertisement runs in the paper• 12/4/25 – Bid Opening at 11am at City Hall• Bids were received on 12/4/2025, however the two bids that were received were well above the Grant amount of \$415,000. <p>The two (2) bids for the project that were received had base bids of:</p> <ul style="list-style-type: none">• \$597,525 – TTE, LLC• \$709,765 – Mercer Construction Co. <p>Since both bids received for the project are above the Grant amount of \$415,000. BEFCO Engineering recommends to re-bid the project. BEFCO Engineering's letter of recommendation is attached. To prepare for a possible re-bid, BEFCO Engineering will go over the initial design; have discussions with pump and electrical vendors; and make recommendations to the City regarding possible changes to get the project price closer to the awarded Grant amount of \$415,000.</p>	
<p>Proposed Motion(s):</p> <p><input type="checkbox"/> I move to _____</p> <p><input type="checkbox"/> I move to _____</p> <p>_____</p>	
<p>Maker of Motion: _____ Second: _____</p>	
<p>Laney: _____ Homan: _____ Kocian: _____ Brazill: _____</p> <p>Mayor Seale: _____ Mayor Pro Tem Sears: _____</p>	



BEFCO ENGINEERING, INC.
Consulting Engineering/Land Surveying
P.O. BOX 615 485 NORTH JEFFERSON
LA GRANGE, TEXAS 78945-0615
979 / 968-6474 FAX 979 / 968-3056
www.befcoengineering.com E-mail: office@befcoengineering.com
Texas Registered Engineering Firm F-2011 Texas Licensed Surveying Firm #10001700

December 11, 2025

**Mr. Ray Miller, City Manager
City of Flatonia
125 E. South Main
Flatonia, Texas 78941**

**RE: Recommend Re-Bid
2023 TDA TxCDBG New Booster
Pumps at Ex. Water Plant 3 Project
Contract CDV23-0369
BEFCO Job No. 23-8710**

Dear Mr. Miller:

The bid opening for the City of Flatonia 2023 TDA TxCDBG New Booster Pumps at Existing Water Plant 3 Project was held on Thursday, December 4, 2025, at the Flatonia City Hall. The project includes the installation of 2 larger booster pumps & associated piping, electrical & controls at Existing Water Plant 3 east of the City.

The bid advertisement was provided to multiple contractors & plan rooms and also advertised to bid in the Flatonia Argus twice. The City received two (2) bids for the project with the base bid ranging from \$597,528 to \$709,765 from TTE, LLC and Mercer Construction Co. Both are very experienced contractors who would construct a successful project; however, the bids are well above the construction budget of \$415,000. BEFCO recommends to re-bid the project.

If you have any questions or require more information, please advise. Thank you for the opportunity to provide engineering services for this project.

Sincerely,

BEFCO Engineering, Inc. (F-2011)

Bradley C. Loehr

Attachments: Bid Tab Summary

BCL:bms

"Proficient, practical engineering and land surveying services with a sense of small-town values and care".

City of Flatonia
2023 TDA TxCDBG Project - Existing Water Plant No. 3 Booster Pumps
TDA/TxCDBG Contract CDV23-0369
BEFCO JOB NO. 23-8710
December 4, 2025

				TTE, LLC		Mercer Construction Co.	
				PO Box 1210		PO Box 888	
				Marble Falls, TX 78654		Edna, TX 77957	
<u>Item</u>	<u>Est.</u>	<u>Units</u>	<u>Description in Words</u>	<u>Unit</u>	<u>Total</u>	<u>Unit</u>	<u>Total</u>
<u>No.</u>	<u>Qty.</u>			<u>Price</u>	<u>Price</u>	<u>Price</u>	<u>Price</u>
BASE BID ITEMS							
1	1	LS	TWO 900 GPM BOOSTER PUMPS ON CONCRETE SLAB		\$166,000.00		\$290,000.00
2	1	LS	YARD PIPING		\$105,000.00		\$31,300.00
3	76	LF	12" PVC, C-900 DR-18 WATER PLANT PIPING	\$395.00	\$30,020.00	\$125.00	\$9,500.00
4	39	LF	8" PVC, C-900 DR-18 WATER PLANT PIPING	\$372.00	\$14,508.00	\$290.00	\$11,310.00
5	1	LS	TIE-IN TO EX. 8" PVC WATER LINE NEAR PLANT BUILDING		\$7,000.00		\$7,475.00
6	1	LS	SELECT DEMOLITION		\$19,000.00		\$9,800.00
7	1	LS	ELECTRICAL POWER SYSTEM AND UTILITY EQUIPMENT		\$93,000.00		\$230,200.00
8	1	LS	NEW PROBES & CABLING		\$16,000.00		\$13,330.00
9	1	LS	NEW CONTROL PANEL AND IN-BUILDING STRUT MOUNTED BOOSTER PUMP VFD STARTERS		\$147,000.00		\$106,850.00
TOTAL BASE BID (Items Nos. 1-9)					\$597,528.00		\$709,765.00
ADDITIVE ALTERNATE BID ITEMS							
AA10i	1	LS	2" INSULATION WITH METAL COVERING		\$7,000.00		\$18,000.00
AA10c	1	LS	COAT ABOVEGROUND DI PIPING & FITTINGS WITH CARBOLINE RUSTBOND/3359 DTM EXTERIOR COATING SYSTEM		\$14,000.00		\$7,000.00
AA11	1	LS	NEW HVAC SYSTEM		\$55,000.00		\$22,000.00
AA12	1	LS	PHASED INSTALLATION APPROACH		\$43,500.00		\$25,240.00
AA13	1	LS	PLC PRIMARY CONTROL AND COMMUNICATION SYSTEM		\$65,000.00		\$60,780.00
AA14	1	LS	NEW POLYTUBING & MERCOID CONTROL SYSTEM FOR BOTH EXISTING GROUND STORAGE TANKS		\$23,500.00		\$9,800.00
AA15	1	LS	CELLULAR ALARM AUTODIALER		\$20,000.00		\$18,600.00
AA16	1	LS	NEW CELLULAR RADIO COMMUNICATION SYSTEM		\$32,000.00		\$30,800.00

<u>Item No.</u>	<u>Est. Qty.</u>	<u>Units</u>	<u>Description in Words</u>
AA17	1	LS	RELOCATE EXISTING FILTER SYSTEM CONTROL PANEL
AA18	1	LS	NEW DISTRIBUTION PANEL
AA19	145	LF	ADDITIONAL 12" PVC, C-900 DR-18 WATER LINE
AA20	1	LS	TIE-IN NEW 12" WATER LINE TO EX. 8" WATER LINE
AA21	1	EA	8" GATE VALVE AT 12" PIPING TIE-IN NEAR EX. PLANT GROUND STORAGE TANK
AA22	2	EA	12" GATE VALVES ON 12" PIPING IN US 90 R-O-W
AA23	3	EA	CONCRETE VALVE PADS FOR NEW 12" GATE VALVE BOXES & LIDS

TTE, LLC PO Box 1210 Marble Falls, TX 78654	
<u>Unit Price</u>	<u>Total Price</u>

Mercer Construction Co. PO Box 888 Edna, TX 77957	
<u>Unit Price</u>	<u>Total Price</u>

\$11,000.00	\$10,350.00
\$21,000.00	\$12,500.00
\$28,085.00	\$4,072,325.00 ¹
No Bid	\$7,200.00
\$3,800.00	\$6,700.00
No Bid	\$9,250.00
No Bid	\$600.00

BEFCO Engineering, Inc. (F-2011)

Bradley C. Loehr

Bradley Loehr, P.E.
Registration No. 85501
December 4, 2025



Notes:

1. In Line Item No. AA19 of TTE, LLC's bid, the unit price quoted by written words did not match the unit price quoted by numerical value. Per Note 6 of the Bid Schedule, "In the event of discrepancies in unit prices between written words and numerical value, the written words will prevail and the total bid amount will be adjusted accordingly."
2. TTE, LLC did not acknowledge Addendum 2. Bid Documents state "Bidder must acknowledge addendas; however, Bidder is responsible for all addendas issued whether or not received."

CITY OF FLATONIA

Agenda Summary Form

City Council

Deliberation Agenda # 3	Title: Consider and take appropriate action to approve the destruction of City of Flatonia records
Summary: The purpose of this Agenda Item would be to approve the destruction of City of Flatonia records. According to the attached destruction log, there are 89 boxes of records that are eligible for destruction based on Federal and State record retention laws.	
Proposed Motion(s): <input type="checkbox"/> I move to _____ <input type="checkbox"/> I move to _____ _____	
Maker of Motion: _____ Second: _____	
Laney: _____ Homan: _____ Kocian: _____ Brazill: _____ Mayor Seale: _____ Mayor Pro Tem Sears: _____	

Record Number	Record Series Title	Retention Period	Start	End	Description of Record	Notes
68	EL3100-10a	2	2002	2004	voting records	
107	EL3100-10a	2	2005	2007	voting records	
61	EL3100-10a	2	2017	2019	voting records	
80	EL3100-10a	2	2020	2022	voting records	
	GR1000-01a	2	2022	2024	board meeting agendas	
	GR1000-01a	2	2023	2025	board meeting agendas	
68	GR1000-25	4	2020	2024	contracts, leases, or agreements	
40	GR1000-26b	2	2006	2008	general correspondence	
59	GR1000-26b	2	2010	2012	general correspondence	
107	GR1000-26b	2	2018	2020	general correspondence	
72	GR1000-34a	1	2020	2021	public information requests	
32	GR1000-38	5	2000	2005	policy and procedure documentation	
74	GR1000-38	5	2012	2017	policy and procedure documentation	
	GR1000-38	5	2020	2025	policy and procedure documentation	
105	GR1000-46	3	2008	2011	insurance claims	
5	GR1025-08a	3	2007	2010	grant development and admin	
80	GR1025-08a	3	2014	2017	grant development and admin	
71	GR1025-08a	5	2017	2022	grant development and admin	
3	GR1025-26a	3	2013	2016	accounts payable	The audits for these records are complete. Additionally, all grants for these time periods have been closed.
4	GR1025-26a	3	2014	2017	accounts payable	
24	GR1025-26a	3	2015	2018	accounts payable	
13	GR1025-26a	3	2016	2019	accounts payable	
19	GR1025-26a	3	2017	2020	accounts payable	
92	GR1025-26a	3	2018	2021	accounts payable	
85	GR1025-26a	3	2019	2022	accounts payable	
56	GR1025-26a	3	2020	2023	accounts payable	
25	GR1025-26a	3	2021	2024	accounts payable	
41	GR1025-26a	3	2021	2024	accounts payable	
	GR1025-26a	3	2022	2025	accounts payable	
102	GR1025-26c	3	2020	2023	accounts payable	
14	GR1025-27b	5	2013	2018	accounts payable	
68	GR1025-27b	5	2013	2018	accounts payable	
31	GR1025-27b	5	2014	2019	accounts payable	
18	GR1025-27b	5	2015	2020	accounts payable	
108	GR1025-27b	5	2015	2020	accounts payable	
109	GR1025-27b	5	2015	2020	accounts payable	
29	GR1025-27b	5	2016	2021	accounts payable	
12	GR1025-27b	5	2017	2022	accounts payable	
47	GR1025-27b	5	2017	2022	accounts payable	
50	GR1025-27b	5	2018	2023	accounts payable	
86	GR1025-27b	5	2019	2024	accounts payable	
	GR1025-27b	5	2022	2025	accounts payable	
Record Number	Record Series Title	Retention Period	Start	End	Description of Record	Notes

45.74583	EL3100-10a	5.10569106	2019	2023	voting records	
45.2473	EL3100-10a	5.17926694	2019	2024	voting records	
44.74877	EL3100-10a	5.25284283	2019	2024	voting records	
44.25023	EL3100-10a	5.32641871	2019	2024	voting records	
43.7517	GR1000-01a	5.3999946	2019	2024	board meeting agendas	
43.25317	GR1000-01a	5.47357048	2019	2024	board meeting agendas	
42.75464	GR1000-26	5.54714637	2019	2025	contracts, leases, or agreements	
42.2561	GR1000-26b	5.62072225	2020	2025	general correspondence	
41.75757	GR1000-26b	5.69429814	2020	2025	general correspondence	
41.25904	GR1000-26b	5.76787402	2020	2025	general correspondence	
40.7605	GR1000-34a	5.84144991	2020	2026	public information requests	
40.26197	GR1000-38	5.91502579	2020	2026	policy and procedure documentation	
39.76344	GR1000-38	5.98860168	2020	2026	policy and procedure documentation	
39.2649	GR1000-38	6.06217757	2020	2026	policy and procedure documentation	
38.76637	GR1000-46	6.13575345	2021	2026	insurance claims	
38.26784	GR1025-08a	6.20932934	2021	2027	grant development and admin	
37.76931	GR1025-08a	6.28290522	2021	2027	grant development and admin	
37.27077	GR1025-08a	6.35648111	2021	2027	grant development and admin	
36.77224	GR1025-26a	6.43005699	2021	2027	accounts payable	The audits for these records are complete. Additionally, all grants for these time periods have been closed.
36.27371	GR1025-26a	6.50363288	2021	2027	accounts payable	
35.77517	GR1025-26a	6.57720876	2021	2028	accounts payable	
35.27664	GR1025-26a	6.65078465	2021	2028	accounts payable	
34.77811	GR1025-26a	6.72436053	2022	2028	accounts payable	
34.27957	GR1025-26a	6.79793642	2022	2028	accounts payable	
33.78104	GR1025-26a	6.8715123	2022	2028	accounts payable	
33.28251	GR1025-26a	6.94508819	2022	2029	accounts payable	
32.78398	GR1025-26a	7.01866407	2022	2029	accounts payable	
32.28544	GR1025-26a	7.09223996	2022	2029	accounts payable	
31.78691	GR1025-26a	7.16581584	2022	2029	accounts payable	
31.28838	GR1025-26c	7.23939173	2023	2029	accounts payable	
30.78984	GR1025-27b	7.31296761	2023	2030	accounts payable	
30.29131	GR1025-27b	7.3865435	2023	2030	accounts payable	
29.79278	GR1025-27b	7.46011939	2023	2030	accounts payable	
29.29424	GR1025-27b	7.53369527	2023	2030	accounts payable	
28.79571	GR1025-27b	7.60727116	2023	2031	accounts payable	
28.29718	GR1025-27b	7.68084704	2023	2031	accounts payable	
27.79865	GR1025-27b	7.75442293	2024	2031	accounts payable	
27.30011	GR1025-27b	7.82799881	2024	2031	accounts payable	
26.80158	GR1025-27b	7.9015747	2024	2031	accounts payable	
26.30305	GR1025-27b	7.97515058	2024	2032	accounts payable	
25.80451	GR1025-27b	8.04872647	2024	2032	accounts payable	
	GR1025-27b	8.12230235	2024	2032	accounts payable	
	UT5000-04c	5	2020	2025	utility billing records	
	UT5000-04c	5	2020	2025	utility billing records	
	UT5000-04c	5	2020	2025	utility billing records	
68	UT5025-12a	5	2015	2020	water/wastewater permit files	

CITY OF FLATONIA

Agenda Summary Form

City Council

Deliberation Agenda # 4	Title: Consider and take appropriate action to approve Ordinance #2025.12.1 amending Section 7.013 of the Flatonia Fee Schedule, Appendix A, establishing solid waste disposal rates for the City of Flatonia.
Summary: The City of Flatonia is contracted with Texas Disposal Systems (TDS) for solid waste removal services. The contract contains a schedule of annual rate increases. The City passes this cost to its solid waste customers. However, the City has not increased its rates since 2023. This ordinance proposes a 15% increase to the current rates in order to stay in line with the contracted charges from TDS.	
Proposed Motion(s): <input type="checkbox"/> I move to approve Ordinance 2025.12.1 amending Section 7.013 of the Flatonia Fee Schedule, Appendix A, establishing solid waste disposal rates for the City of Flatonia. <input type="checkbox"/> I move to _____ _____	
Maker of Motion: _____ Second: _____	
Laney: _____ Homan: _____ Kocian: _____ Brazill: _____ Mayor Seale: _____ Mayor Pro Tem Sears: _____	

Ordinance 2025.12.1

AN ORDINANCE AMENDING SECTION 7.013 OF THE FLATONIA FEE SCHEDULE, APPENDIX A, FLATONIA CITY CODE, ESTABLISHING SOLID WASTE DISPOSAL RATES FOR THE CITY OF FLATONIA, AS AMENDED.

WHEREAS the City Council of the City of Flatonia has heretofore, by ordinance, set rates for the provision of solid waste disposal services by the City of Flatonia; and

WHEREAS the City Council of the City of Flatonia last amended the current rates in June 2023; and

WHEREAS pickup of recyclable materials for residential and commercial establishments is available and desired in the City of Flatonia; and

WHEREAS rates for solid waste disposal (garbage and recycling) are set by contract between Texas Disposal Systems and increase annually.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF FLATONIA, TEXAS:

That Section 7.013 of the Flatonia Fee Schedule, Appendix A, Flatonia City Code is hereby amended to read as follows:

Section 1. Residential

	<u>Inside City Limits</u>	<u>Outside City Limits</u>
1 cart	\$37.54	\$43.18
2 carts	\$60.64	\$69.77
each additional cart	\$23.09	\$26.60

Section 2. Commercial

A. Hand Pick-up:

<u>Number of Pick-ups per week</u>	<u>Inside City Limits</u>	<u>Outside City Limits</u>
1 (includes 1 cart)	\$60.64	\$44.69
1 additional cart	\$81.77	\$78.44

B. Rear load Containers (Dumpsters):

2 cubic yard dumpsters

<u>Number of Pick-ups per week</u>	<u>Inside City Limits</u>	<u>Outside City Limits</u>
1	\$153.31	\$204.62
2	\$301.68	\$361.57
3	\$454.38	\$544.21

* Extra pickups will be charged at a rate of \$90.98 per pickup.

4 cubic yard dumpsters

<u>Number of Pick-ups per week</u>	<u>Inside City Limits</u>	<u>Outside City Limits</u>
1	\$217.30	\$289.52
2	\$397.49	\$476.03
3	\$575.83	\$689.99

* Extra pickups will be charged at a rate of \$97.47 per pickup.

6 cubic yard dumpsters

<u>Number of Pick-ups per week</u>	<u>Inside City Limits</u>	<u>Outside City Limits</u>
1	\$242.17	\$322.94
2	\$449.88	\$539.14
3	\$656.98	\$786.95

* Extra pickups will be charged at a rate of \$103.96 per pickup.

8 cubic yard dumpsters

<u>Number of Pick-ups per week</u>	<u>Inside City Limits</u>	<u>Outside City Limits</u>
1	\$288.32	\$384.04
2	\$532.59	\$637.99
3	\$762.65	\$929.17

* Extra pickups will be charged at a rate of \$134.08 per pickup.

Other Services: Casters and/or Lockbar - \$35.71 per dumpster.

C. Recycling (pickup every other week):

<u>Type Container</u>	<u>Inside City Limits</u>	<u>Outside City Limits</u>
96 gallon cart	\$30.68	\$39.76
4 cu. yd.	\$114.00	\$151.63
6 cu. yd.	\$128.03	\$170.21

* * * * *

Section 3. Section 7.013 Solid Waste Rate Schedule, Code of Ordinances, City of Flatonia, Texas, shall, except as amended herein, remain in full force and effect.

Section 4. Any articles, sections or subsections of the Code of Ordinances, City of Flatonia, Texas, inconsistent with the provisions hereof are hereby expressly repealed.

Section 5. If any provision, section, subsection, sentence, clause or phrase of this Ordinance, or the application of same to any person or set of circumstances is for any reason held to be unconstitutional, void, or invalid, the validity of the remaining portions or sets of circumstances shall not be affected hereby, it being the intent of the City Council in adopting this Ordinance that no portion thereof or provisions or regulation contained herein shall become inoperative or fail by reason of an unconstitutionality and all provisions of this Ordinance are declared to be reasonable.

Section 6. The rates established by this ordinance shall become effective and applicable to the January 2026 bill, which covers November 15 to December 15, 2025, billing cycle.

PASSED and **APPROVED** on this 16th day of December 2025.

City of Flatonia, Texas

Travis Seale
Mayor

Attest:

Jacqueline Ott, TRMC
City Secretary

CITY OF FLATONIA

Agenda Summary Form

City Council

Deliberation Agenda # 5	Title: Consider and take appropriate action to approve Ordinance #2025.12.2 amending Section 7.008 of the Flatonia Fee Schedule, Appendix A, establishing electric rates for the City of Flatonia
<p>Summary: The purpose of this Agenda Item is to approve Ordinance #2025.12.2 which would adopt new electric rates for all electric customers of the City of Flatonia and to establish an effective date. As noted during the presentation of the Electric Rate Study, Senergy has identified a need for a 39.6% increase or rate adjustment. Below are the proposed percentage of increase which would go into effect, January 1, 2026.</p> <ul style="list-style-type: none">• One time rate increase of 39.6%• 2-year rate increase of 19.8% for 2 consecutive years• 3-year rate increase of 13.0% for 3 consecutive years• 5-year rate increase of 8.0% for 5 consecutive years <p>The actual impact to the rates for the various electric customers is shown in the Electric Rate Study Presentation under Appendix.</p> <p><u>Staff's recommendation would be the 2-year rate increase of 19.8% for 2 consecutive years. If the City Council agrees Ordinance #2025.12.2 could be adjusted to read:</u></p> <p>“The first-rate increase of 19.8% for all electric customers would take effect February 1, 2026 and the second-rate increase of 19.8% for all electric customers would take effect January 1, 2027”.</p> <p>The main reason for the February 1, 2026 effective date of the first-rate increase would be to allow for more time to get this information out to the City's electric customers. The City Council also has the option to take “No Action” or “Post-Pone” action on this Ordinance until the January 13, 2026 City Council Meeting, mainly to allow electric customers more time and to allow for more public input on the rate increases.</p>	
<p>Proposed Motion(s):</p> <p><input type="checkbox"/> I move to _____</p> <p><input type="checkbox"/> I move to _____</p> <p>_____</p>	
<p>Maker of Motion: _____ Second: _____</p>	
<p>Laney: _____ Homan: _____ Kocian: _____ Brazill: _____</p> <p>Mayor Seale: _____ Mayor Pro Tem Sears: _____</p>	

Ordinance 2025.12.1

AN ORDINANCE AMENDING SECTION 7.008 OF THE FLATONIA FEE SCHEDULE APPENDIX A, FLATONIA CITY CODE, ESTABLISHING ELECTRIC RATES FOR THE CITY OF FLATONIA, AS AMENDED.

WHEREAS the City Council of the City of Flatonia has heretofore, by ordinance, set rates for the provision of electric services by the City of Flatonia; and

WHEREAS the City Council of the City of Flatonia last amended the **current rates in June 2018**; and

WHEREAS it is further evident from studies conducted by the City Manager and from the records of the Utilities Department of the city-owned utilities system that the rate schedules and structures provided for in the present ordinance, as amended, are insufficient for the purpose of generating the revenue necessary for the distribution of electricity to all city customers; and

WHEREAS, after full consideration, examination and investigation of all factors inherent in the distribution of electricity by a city-owned electric distribution system, it has been determined that the distribution charges for electricity be amended to cover the increasing costs to the City in providing such service.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF FLATONIA, TEXAS:

Section 1. That Article A7.000, Utility Related Fees, Section A7.008, Electrical Service Rates Schedule, of Appendix A of the Code of Ordinances of the City of Flatonia, Texas, is hereby amended to read as follows:

Sec. A7.008 Electrical Service Rate Schedule

Hereafter the rates charged for electric service furnished by the electric light system of the City of Flatonia, Texas shall be as follows:

- (1) Residential service. The monthly bill shall be the sum of the service charge and the distribution charge. The minimum monthly bill shall be the service charge.
 - (A) Rate for residential service - urban. Customers living within the corporate limits of the city who qualify for the residential service rate will be charged for service as follows:
 - (i) Monthly Service Charge will be **\$9.00 (effective February 1, 2026)**
Monthly Service Charge will be **\$11.00 (effective January 1, 2027)**

(ii) The distribution charge will be \$0.03600 per KWH (effective February 1, 2026)

The distribution charge will be \$0.04200 per KWH (effective January 1, 2027)

(B) Rate for residential service - rural. Customers living without [outside] the corporate limits of the city who qualify for the residential service rate will be charged for service as follows:

(i) Monthly Service Charge will be \$11.00 (effective February 1, 2026).

Monthly Service Charge will be \$13.00 (effective January 1, 2027).

(ii) The distribution charge will be \$0.04320 per KWH (effective February 1, 2026).

The distribution charge will be \$0.05030 per KWH (effective January 1, 2027)

(2) Small general service. Basic small lighting and power customers defined as those using less than 20,000 Kwh per month on average will be served under the following rate schedule. The monthly bill shall be the sum of the service charge and the distribution charge. The minimum monthly bill shall be the service charge.

(A) Rate for small general service - urban. Customers living within the corporate limits of the city who qualify for the small general service rate will be charged for service as follows:

(i) Monthly Service Charge will be \$10.00 (effective February 1, 2026)

Monthly Service Charge will be \$12.00 (effective January 1, 2027)

(ii) The distribution charge will be \$0.04800 per KWH (effective February 1, 2026).

The distribution charge will be \$0.05590 per KWH (effective January 1, 2027).

(B) Rate for small general service - rural. Customers living without [outside] the corporate limits of the city who qualify for the small general service rate will be charged for service as follows:

(i) Monthly Service Charge will be \$13.00 (effective February 1, 2026).

Monthly Service Charge will be \$15.00 (effective January 1, 2027).

(ii) The distribution charge will be \$0.05520 per KWH (effective February 1, 2026).

The distribution charge will be \$0.06430 per KWH (effective January 1, 2027).

(3) Rate for large general service.

(A) Rate for large general service. Large lighting and power customers defined as those using more than 20,000 KWH per month on average will be served under the following rate schedule. The monthly bill shall be the sum of the service charge and the distribution charge. The minimum monthly bill shall be the service charge.

(i) Monthly service charge will be \$21.00 (effective February 1, 2026).

Monthly service charge will be \$25.00 (effective January 1, 2027)

(ii) Urban (Inside City Limits) - The distribution charge will be \$0.04190 per KWH (effective February 1, 2026).

The distribution charge will be \$0.04880 per KWH (effective January 1, 2027).

(iii)Rural (Outside City Limits) - The distribution charge will be \$0.04800 per KWH (effective February 1, 2026).

The distribution charge will be \$0.05590 per KWH (effective date January 1, 2027).

* * * * *

Section 2. Article A7.000, Utility related Fees, Section A7.008 Electrical Service Rate Schedule, Code of Ordinances, City of Flatonia, Texas, shall, except as amended herein, remain in full force and effect.

Section 3. Any articles, sections or subsections of the Code of Ordinances, City of Flatonia, Texas, inconsistent with the provisions hereof are hereby expressly repealed.

Section 4. If any provision, section, subsection, sentence, clause or phrase of this Ordinance, or the application of same to any person or set of circumstances is for any reason held to be unconstitutional, void, or invalid, the validity of the remaining portions or sets of circumstances shall not be affected hereby, it being the intent of the City Council in adopting this Ordinance that no portion thereof or provisions or regulation contained herein shall become inoperative or fail by reason of an unconstitutionality and all provisions of this Ordinance are declared to be reasonable.

Section 5. This ordinance shall become effective on its passage and be applicable to the February 1, 2026 bill that covers the period between December 15, 2025 to January 15, 2026.

PASSED and APPROVED on this 16th day of December 2025.

City of Flatonia, Texas

Travis Seale
Mayor

Attest:

Jacqueline Ott, TRMC
City Secretary

CITY OF FLATONIA

Agenda Summary Form

City Council

Deliberation Agenda # 7	Title: Consider and take appropriate action to approve the Flatonia Little League Boosters to raise money for the purchase and installation of minim split A/C systems for the restrooms at Garbade and McWhirter Parks.
Summary: The purpose of this Agenda Item would be to authorize the Flatonia Little League Boosters to raise money or donations for the purchase and installation of mini-split A/C systems for the restrooms at Garbade and McWhirter Parks. The restrooms at these two locations have minimal ventilation and can be quite uncomfortable to use in the summer and winter months. By allowing the Flatonia Little League Boosters to raise money for the purchase and installation of the A/C units would be an improvement to these facilities at little or no cost to the City of Flatonia. The City should confirm that the Little League Boosters will also take care of maintenance and any needed repairs. Because this is a donation of equipment and/or services it is best for the City Council to take a formal action to accept the equipment and/or services.	
Proposed Motion(s): <input type="checkbox"/> I move to _____ <input type="checkbox"/> I move to _____ _____	
Maker of Motion: _____ Second: _____	
Laney: _____ Homan: _____ Kocian: _____ Brazill: _____ Mayor Seale: _____ Mayor Pro Tem Sears: _____	